

Updated: 2/20/2018

**2018**  
**MARYLAND STANDARD OFFER SERVICE**  
**REQUEST FOR PROPOSALS FOR**  
**FULL REQUIREMENTS WHOLESALE ELECTRIC POWER SUPPLY**  
**QUESTIONS AND ANSWERS**

**GENERAL QUESTIONS**

<b>DATE POSTED</b>	<b>QUESTION</b>	<b>ANSWER</b>
<b>09/15/2017</b>	<b>Q1.</b> <b>Who has the Maryland Public Service Commission chosen as a consultant for this procurement process?</b>	A1. The Maryland Public Service Commission has chosen Liberty Consulting Group.
<b>10/06/2017</b>	<b>Q2.</b> <b>Will standard offer service suppliers be responsible for any potential costs stemming from the Grid Resiliency Price Rule that Secretary Perry sent to FERC on September 28, 2017, linked below?</b>  <a href="https://energy.gov/sites/prod/files/2017/09/f37/Notice%20of%20Proposed%20Rulemaking%20.pdf">https://energy.gov/sites/prod/files/2017/09/f37/Notice%20of%20Proposed%20Rulemaking%20.pdf</a>	A2. The Maryland Utilities cannot project an outcome with regards to the proposed Grid Resiliency Price Rule or other proposed market changes. Generally, the supplier bears the obligation for new requirements, as discussed in Article 2.4 of the Full Requirements Service Agreement (FSA): “Except as provided in Section 2.3 (Network Integration Transmission Service and Distribution Service), Seller bears the risk of any other changes in PJM products and pricing during the term of this Agreement”.
<b>10/16/2017</b>	<b>Q3.</b> <b>Are you aware of any efforts in Maryland to pass legislation allowing for Municipal Aggregation?</b>	A3. The Maryland Utilities are unaware of any pending legislation allowing for Municipal Aggregation in Maryland.
<b>2/20/2018</b>	<b>Q4.</b> <b>Are we allowed to edit the content of the Confidentiality Agreement (other than company name/date)?</b>	A4. The documents are filed and approved by the Maryland PSC at the beginning of each procurement cycle (October RFP), and remain in effect until completion of the procurement cycle (June RFP). Therefore, the Confidentiality Agreement cannot be modified in any way for the upcoming April and June procurements.

## SEPTEMBER 21, 2017 PRE-BID WEBINAR

### QUESTIONS AND ANSWERS

<b>DATE POSTED</b>	<b>QUESTION</b>	<b>ANSWER</b>
9/21/2017	<b>Pre-Bid Q1.</b> Will you be posting these slides somewhere?	Pre-Bid A1. The pre-bid webinar presentation is posted on each of the MD Utilities RFP websites.
9/22/2017	<b>Pre-Bid Q2.</b> What is the difference between SOS and RFP?	Pre-Bid A2. On the bid plans, <i>SOS Load</i> is equal to eligible load minus the load served by third party suppliers, <i>RFP Load</i> is the portion of the SOS load being bid out in the 2017-18 RFP process.

**POTOMAC EDISON-SPECIFIC QUESTIONS**

<b>DATE POSTED</b>	<b>QUESTION</b>	<b>ANSWER</b>

**DELMARVA POWER AND PEPCO-SPECIFIC QUESTIONS**

<b>DATE POSTED</b>	<b>QUESTION</b>	<b>ANSWER</b>

**BALTIMORE GAS & ELECTRIC-SPECIFIC QUESTIONS**

<b>DATE POSTED</b>	<b>QUESTION</b>	<b>ANSWER</b>