

Updated: 6/06/2018

**2018
MARYLAND STANDARD OFFER SERVICE
REQUEST FOR PROPOSALS FOR
FULL REQUIREMENTS WHOLESALE ELECTRIC POWER SUPPLY
QUESTIONS AND ANSWERS**

GENERAL QUESTIONS

DATE POSTED	QUESTION	ANSWER
09/15/2017	Q1. Who has the Maryland Public Service Commission chosen as a consultant for this procurement process?	A1. The Maryland Public Service Commission has chosen Liberty Consulting Group.
10/06/2017	Q2. Will standard offer service suppliers be responsible for any potential costs stemming from the Grid Resiliency Price Rule that Secretary Perry sent to FERC on September 28, 2017, linked below? https://energy.gov/sites/prod/files/2017/09/f37/Notice%20of%20Proposed%20Rulemaking%20.pdf	A2. The Maryland Utilities cannot project an outcome with regards to the proposed Grid Resiliency Price Rule or other proposed market changes. Generally, the supplier bears the obligation for new requirements, as discussed in Article 2.4 of the Full Requirements Service Agreement (FSA): “Except as provided in Section 2.3 (Network Integration Transmission Service and Distribution Service), Seller bears the risk of any other changes in PJM products and pricing during the term of this Agreement”.
10/16/2017	Q3. Are you aware of any efforts in Maryland to pass legislation allowing for Municipal Aggregation?	A3. The Maryland Utilities are unaware of any pending legislation allowing for Municipal Aggregation in Maryland.
2/20/2018	Q4. Are we allowed to edit the content of the Confidentiality Agreement (other than company name/date)?	A4. The documents are filed and approved by the Maryland PSC at the beginning of each procurement cycle (October RFP), and remain in effect until completion of the procurement cycle (June RFP). Therefore, the Confidentiality Agreement cannot be modified in any way for the upcoming April and June procurements.

<p>6/06/2018</p>	<p>Q5. Would Maryland wholesale suppliers be responsible for any charges that may arise as a result of the recent draft DOE memo discussing a proposal for grid operators to buy power from at-risk coal and nuclear facilities to stave off their retirements using emergency authorities under Section 202(c) of the Federal Power Act and the Defense Production Act?</p>	<p>A5. Per section 2.4 of the FSA, the supplier bears the risk of changes to PJM products and pricing with the exception of Network Integration Transmission Service and Distribution Service as defined in Section 2.3.</p>
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SEPTEMBER 21, 2017 PRE-BID WEBINAR

QUESTIONS AND ANSWERS

DATE POSTED	QUESTION	ANSWER
9/21/2017	Pre-Bid Q1. Will you be posting these slides somewhere?	Pre-Bid A1. The pre-bid webinar presentation is posted on each of the MD Utilities RFP websites.
9/22/2017	Pre-Bid Q2. What is the difference between SOS and RFP?	Pre-Bid A2. On the bid plans, <i>SOS Load</i> is equal to eligible load minus the load served by third party suppliers, <i>RFP Load</i> is the portion of the SOS load being bid out in the 2017-18 RFP process.

POTOMAC EDISON-SPECIFIC QUESTIONS

DATE POSTED	QUESTION	ANSWER
5/23/2018	PE Q1. In looking at the load data, is there any document that explains what each file, or the acronyms in the documents mean? If not, then how can I find this information?	PE A1. A file titled "MD_SOS_Data_Description_Document" has been posted to the Load Data page of PE's RFP website.

DELMARVA POWER AND PEPCO-SPECIFIC QUESTIONS

DATE POSTED	QUESTION	ANSWER

BALTIMORE GAS & ELECTRIC-SPECIFIC QUESTIONS

DATE POSTED	QUESTION	ANSWER