

Updated: 04/15/2016

**2016
MARYLAND STANDARD OFFER SERVICE
REQUEST FOR PROPOSALS FOR
FULL REQUIREMENTS WHOLESALE ELECTRIC POWER SUPPLY
QUESTIONS AND ANSWERS**

GENERAL QUESTIONS

DATE POSTED	QUESTION	ANSWER
09/11/2015	Q1. Who has the Maryland Public Service Commission chosen as a consultant for this procurement process?	A1. The Maryland Public Service Commission has chosen Boston Pacific Company, Inc.
09/21/2015	Q2. Is a supplier required to have a retail supplier license?	A2. No. Participants in the MD SOS RFP process do not need to have a retail supplier license.
09/21/2015	Q3. Does an applicant need to be a PJM LSE at the time of application? Or can the applicant certify that there are no impediments to it becoming a PJM LSE by the start of the supply period?	A3. Per Section 3.5 of the RFP, an applicant must certify that it is a member of the Pennsylvania-New Jersey-Maryland Interconnection, LLC (PJM) and qualified as a market buyer and market seller in good standing able to secure generation or otherwise obtain and deliver electricity in PJM through compliance with all applicable requirements of PJM to fulfill a full requirements obligation.
09/21/2015	Q4. If an applicant does not plan to participate in all auctions, is it preferred that they submit application material prior to the Oct auction, or prior to the first auction they plan to participate?	A4. Applicants entering the procurement process after the initial eligibility deadline of September 28, 2015 must submit eligibility documents two weeks prior to the due date of proposals for the procurement in which they intend to participate. Eligibility notification from Utility will be issued to applicant as soon as

		practicable after the applicant's submission.
10/08/2015	Q5. On what volumes winning wholesale suppliers get paid on? Is it upon load at the level of the retail meter including UFE, or PJM Settlement Load?	A5. Suppliers are paid based upon the load at the level of the retail meter including unaccounted for energy (UFE).
10/08/2015	Q6. a) Do price proposals need to be submitted thru Ariba portal? b) Can you please provide Residential and Type I bid sheets as well?	A6. a) For BGE, suppliers will use Ariba to submit their bids. b) Bid Form spreadsheets will be posted on each of the MD Utilities RFP website one week prior to each bid day.
04/12/2016	Q7. In the event that Senate Bill 921 (Clean Energy Jobs – Renewable Energy Portfolio Standard Revisions) becomes signed into law with an effective date of October 1, 2016, will the renewable obligation of any supplier, upon winning load in the April 2016 solicitation, be modified according to the new Renewable Portfolio Standard in Maryland, or will that supplier operate under the obligations that existed before the revisions?	A7. A supplier's renewable energy obligation is set-forth in Exhibit B of the Full Requirements Service Agreement (FSA) at time of issuance, for the supply period covered by the FSA. Any subsequent changes to the renewable energy law(s) will be incorporated into the FSA in the next procurement cycle. Please refer to Article 4.4 Renewable Energy Obligation, of the FSA for additional information on any changes which may occur during the current supply period covered by the FSA.
04/12/2016	Q8. Could someone tell me if there is there a bid cap for this auction?	A8. There is no bid cap for the MD SOS RFP.
04/15/2016	Q9. Can you please confirm, for all the utilities, the formula that PJM will use to calculate a LSE Daily UCAP Obligation?	A9. PJM Manual 18: PJM Capacity Market, defines the Daily Unforced Capacity Obligation - equals the LSE's Obligation Peak Load in the zone/area * the Final Zonal RPM Scaling Factor * the Forecast Pool Requirement for an LSE in a zone/area.

SEPTEMBER 16, 2015 PRE-BID WEBINAR

QUESTIONS AND ANSWERS

DATE POSTED	QUESTION	ANSWER
09/17/2015	Pre-Bid Q1. Will you be posting or emailing the pre-bid webinar presentation?	Pre-Bid A1. The pre-bid webinar presentation is posted on each of the MD Utilities RFP websites.

POTOMAC EDISON-SPECIFIC QUESTIONS

DATE POSTED	QUESTION	ANSWER														
10/16/2015	<p>PE Q1. Is the total kWh with losses with UFE pre-deration or post-deration?</p>	<p>PE A1. The total kWh with losses with UFE is pre-deration.</p>														
01/26/2015	<p>PE Q2. Based on the historical hourly load for Potomac Edison, we noticed that there was a drop in the SOS Street Lighting SEC load level on May 8, 2015 whereas the ELIG Street Lighting SEC remained relatively steady. Was the drop in the SOS load driven by customer migration? We did not see a corresponding change in the SOS customer counts for any of the Type 1 SEC load. Are the SL customer counts reflected exclusively in “G Secondary”, “C Secondary” or “CA Secondary” or are they intermingled with other customer types within each of these categories?</p>	<p>PE A2. The drop in the SOS load was driven by customer migration. The SL customer counts are excluded from the customer count table. Street Light counts would reflect number of Street Light accounts. Each account may represent one street light or 100 streetlights.</p>														
01/26/2015	<p>PE Q3. Using the historical PLC data provided on the website to analyze the impact of the Volumetric Risk Mitigation mechanism used for the Residential and Type I load, we see the following scenario over a 24-month term (selected Jun’13-May’15). Please confirm that the LSE’s full requirements obligation would have followed the Base Load %. Additionally, please clarify, given the example below, what the LSE’s capacity obligation, expressed as a PLC, would have been on 6/1/2014.</p> <table border="1" data-bbox="412 1549 984 1667"> <thead> <tr> <th></th> <th>Hist. PLC</th> <th>Base PLC</th> <th>Unadjusted PLC per Block</th> <th>Adjusted PLC per Block</th> <th>Base Load %</th> <th>Incremental Load %</th> </tr> </thead> <tbody> <tr> <td>6/1/2014</td> <td>56.6</td> <td>50.9</td> <td>56.6</td> <td>66.9</td> <td>83.60%</td> <td>16.40%</td> </tr> </tbody> </table>		Hist. PLC	Base PLC	Unadjusted PLC per Block	Adjusted PLC per Block	Base Load %	Incremental Load %	6/1/2014	56.6	50.9	56.6	66.9	83.60%	16.40%	<p>PE Q3. The LSE’s full requirements obligation would follow the Base Load %. Using the example, the LSE’s PLC value for 6/1/14, would be the Unadjusted Block PLC 56.6 MW * the base load percentage 83.6%. This is the PLC value provided to PJM’s eRpm which PJM converts to a capacity obligation by applying the zonal final scaling factor*FPR*daily scaling factor.</p>
	Hist. PLC	Base PLC	Unadjusted PLC per Block	Adjusted PLC per Block	Base Load %	Incremental Load %										
6/1/2014	56.6	50.9	56.6	66.9	83.60%	16.40%										
04/15/2016	<p>PE Q4. For the PY 16/17 ARR results for AP, are the cleared MWs associated with just SOS Type 2 load or does it include other loads as well? If so could you please identify the other loads for which the utility nominated ARRs. The cleared volume of</p>	<p>PE A4. The ARR results originally posted on the website contained erroneous data. A corrected file with PY 16/17 ARR results has been posted to the website.</p>														

	195.1MW seems high given that the NSPL for SOS Type 2 load is ~109MW.	
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DELMARVA POWER AND PEPCO-SPECIFIC QUESTIONS

DATE POSTED	QUESTION	ANSWER				
04/15/2016	DP and Pepco Q1. Could you also provide PY16/17 DZSFs?	DP and Pepco A1. Following are the Final Zonal Scaling Factors as posted to the PJM RPM website for delivery year 2016/2017: <table border="1" data-bbox="943 491 1263 583"> <tr> <td data-bbox="943 491 1105 537">DPL</td> <td data-bbox="1105 491 1263 537">1.061775</td> </tr> <tr> <td data-bbox="943 537 1105 583">PEPCO</td> <td data-bbox="1105 537 1263 583">1.103783</td> </tr> </table>	DPL	1.061775	PEPCO	1.103783
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PEPCO	1.103783					

BALTIMORE GAS & ELECTRIC-SPECIFIC QUESTIONS

DATE POSTED	QUESTION	ANSWER
10/16/2015	<p>BGE Q1. In the file POLRHourlyLoads201507.xlsx that is available on the website: Does the column labeled “SumOfkWh_Premise_With_UFE” represent load at the meter level? Does the column labeled “SumOfkWh_PJM_Settlement” represent load at the RTO level?</p>	<p>BGE A1. Yes, the column labeled “SumOfkWh_Premise_With_UFE” represents load at the meter level and the column labeled “SumOfkWh_PJM_Settlement” represents load at the RTO level. Please refer to the pdf document in the same folder as the excel file for information pertaining to the differences between these numbers.</p>
04/15/2016	<p>BGE Q2. Please confirm that volumes under the column labeled “SumOfkWh_PJM_Settlement” in the BGE POLRHOURLYLoads2016 spreadsheet have or have not been derated.</p>	<p>BGE A2. The volumes under the column labeled “SumOfkWh_PJM_Settlement” in the BGE POLRHOURLYLoads2016 spreadsheet are derated.</p>