P.U.C.O. No. S-2

ELECTRIC GENERATION
SUPPLIER COORDINATION TARIFF

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DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

Ancillary Services – shall have the meaning as set forth in the Transmission Provider OATT.

Bad Credit – a Certified Supplier has Bad Credit if it is insolvent (as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data showing liabilities exceeding assets or generally being unable to pay debts as they become due) or has failed to pay Company invoices when they become due on one or more occasions within the last thirty-six billing cycles.

Billing Cycle – the time frame between two regularly scheduled meter readings. Customer meter readings are obtained on a regular schedule, which is managed by the Company.

Bill Ready – when a Certified Supplier that employs the Consolidated Billing option calculates its Customer's charges and provides the Company the Customer's Certified Supplier charges to be billed.

Certified Supplier - is an Electric Generation Supplier that has received final certification from the Commission pursuant to Ohio Revised Code Section ("R.C.") 4928.08 to provide Competitive Retail Electric Service and has received written notification of registration pursuant to Section V.E herein.

Charge - any fee or charge that is billable by the Company to a Certified Supplier under this Tariff, including any Coordination Services Charge.

Commission or **The Commission** - the Public Utilities Commission of Ohio.

Company – The Cleveland Electric Illuminating Company.

Competitive Retail Electric Service - retail electric generation, aggregation, power marketing, and power brokerage services supplied to Customers of the Company.

Consolidated Billing – a billing service where the Company bills for both the Regulated Utility Charges as well as the Certified Supplier's Charges, unless otherwise provided in the Company's tariff.

Coordinated Certified Supplier – a Certified Supplier who has appointed a Scheduling Coordinator as its designated agent for certain Coordination Services.

Coordination Activities - all activities related to the provision of Coordination Services.

Coordination Agreement – an agreement between the Company and an EGS or Certified Supplier that arranges for the provision of Coordination Services pursuant to this Tariff.

Coordination Obligations - all obligations identified in this Tariff relating to the provision of Coordination Services.

Coordination Services - those services that permit the interface and coordination between a Certified Supplier and the Company in connection with the delivery of Competitive Retail Electric Service to serve Customers located within the Company's service territory including, but not limited to, distribution losses. Coordination Services do not include Network Integration Transmission Service, Ancillary Services (offered under the Transmission Provider OATT), and transmission losses.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

Coordination Services Charges - all charges stated in the Charges section of this Tariff that are billed by the Company (on behalf of itself or any FirstEnergy affiliate or subsidiary) for Coordination Services performed hereunder.

Creditworthiness – For the purpose of determining the ability of the Certified Supplier to meet its obligations related to service hereunder, the Company may require reasonable credit review procedures. This review shall be made in accordance with standard commercial practices. In addition, the Company may require the Certified Supplier to provide and maintain in effect during the term of the Coordination Agreement an unconditional and irrevocable letter of credit as security to meet its responsibilities and obligations under this Tariff, or an alternative form of security proposed by the Certified Supplier and acceptable to the Company and consistent with commercial practices established by the Uniform Commercial Code that protects the Company against the risk of non-payment and default of the Certified Suppliers.

Customer - any person, partnership, association, or corporation receiving Competitive Retail Electric Service from a Certified Supplier.

DASR (Direct Access Service Request) – an electronic form of communication that shall be exchanged between the Company and a Certified Supplier.

Electronic Data Interchange ("EDI") – guidelines that represent the standard electronic communication method for exchanging data between the Company and Certified Supplier.

Electric Generation Supplier ("EGS") - all of the entities set forth in R.C. 4928.08(A) and (B) that have not received either certification by the Commission or written notification of registration pursuant to Section V.E herein.

Electric Service Regulations - The Company's Electric Service Regulations in effect as approved by the Public Utilities Commission of Ohio.

FERC - the Federal Energy Regulatory Commission.

FirstEnergy ("FE") – the parent company of The Cleveland Electric Illuminating Company, Ohio Edison Company, The Toledo Edison Company, among other companies.

FirstEnergy ("FE") Ohio Zone – The aggregate load zone, named "FE Ohio Zone" in PJM, represented by the combined service territories of The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company.

FirstEnergy ("FE") System Control Center ("FE-SCC") - the control center for the FE Ohio Zone or its successor.

Generation Attribute Tracking System (GATS) – PJM-EIS System, or a successor system, used for the purposes of tracking compliance with multiple state alternative energy compliance standards.

Interest Index - an annual interest rate determined by the average of 1-Year Treasury Bills for September, October and November of the previous year.

Interval Meter – an electricity meter which records an end-use Customer's electric usage for defined intervals (e.g., 15 minutes, half-hour, hour, etc.), allowing the possibility for consumption during different time periods to be billed at different rates and providing a means for a Customer's load pattern to be analyzed.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

Market Participant – shall have the meaning as set forth in the Transmission Provider OATT.

Meter Data Coordinator – is designated the responsibility to submit aggregated kWh and kW meter data to the market to facilitate Regional Transmission Organization financial market settlements.

Meter Read Date - the date on which the Company schedules a meter to be read for purposes of producing a customer bill in accordance with the regularly scheduled billing cycles of the Company as the same may be modified from time to time.

Network Integration Transmission Service – network integration transmission service provided under the Transmission Provider OATT.

Network Integration Transmission Service Charge - charges specified in the Transmission Provider OATT for Network Integration Transmission Service.

North American Energy Industry Standards Board ("NAESB", formerly known as the Gas Industry Standards Board, "GISB") – The Board which sets standards associated with the electronic method of communication for data transfer that allows information to be sent and received electronically using the Internet. This method must meet the following minimum criteria:

- Security and/or encryption of transactions and customer information.
- Proof of transmission and receipt.
- Positive identity of sender and recipient (non-repudiation).
- Reliability.
- Data and file integrity.
- Network performance and availability
- Recoverability and archiving of data.

Ohio Electronic Working Group ("OEWG") – Commission group developing standardized formats and methodology for exchanging information electronically.

Open Access Same-Time Information System ("OASIS") – shall have the meaning as set forth in the Transmission Provider OATT.

Rate Ready – when a Certified Supplier which employs Consolidated Billing provides the Company rate calculations in which the Company calculates the Customer's Certified Supplier charges to be billed.

Regulated Utility Charges - utility charges for noncompetitive retail electric services including, but not limited to, tariffed transmission and distribution and generation services that are under the jurisdiction of the Commission.

Schedule – a schedule for the delivery of energy for the benefit of retail Customers, prepared by the Certified Supplier or its designated Scheduling Coordinator and submitted to and in the format prescribed by the Transmission Provider.

Scheduling Coordinator – an entity that performs one or more of a Certified Supplier's Coordination Obligations.

Standard Service Offer Supply – Full requirements energy product for Customers that are not taking generation service from a Certified Supplier but rather are taking generation service from the Company.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

Tangible Net Worth – total assets less intangible assets and total liability. Intangible assets include benefits such as goodwill, patents, copyrights and trademarks.

Tariff – The Electric Generation Supplier Coordination Tariff.

Transmission Provider – The PJM Interconnection LLC. or its successor organization.

Transmission Provider Open Access Transmission Tariff ("Transmission Provider OATT") – the PJM OATT (or its successor which may be through a successor organization) on file with the FERC. Further, the Transmission Provider OATT references specific characteristics that differentiate the FE Ohio Zone from other load zones in the PJM.

Value Added Network ("VAN") – a data transfer network that allows information to be sent and received electronically using an electronic mailbox.

RULES AND REGULATIONS

I. THE CERTIFIED SUPPLIER TARIFF

A. Filing And Posting

A copy of this Tariff, which comprises the Charges, Rules and Regulations and Coordination Agreement under which the Company will provide Coordination Services to Certified Suppliers, is on file with the Commission and is posted and open to inspection at the offices of the Company during regular business hours. A copy of this Tariff is available at the Company's website www.firstenergycorp.com.

B. Revisions

Subject to Section II.B, this Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with law, and such changes, when effective, shall have the same force as the present Tariff.

C. Application

This Tariff's provisions apply to all Certified Suppliers providing Competitive Retail Electric Services to Customers located in the Company's service territory, including an affiliate or division of the Company that provides Competitive Retail Electric Services, and with whom the Company has executed a Coordination Agreement as required herein. An EGS which has failed to receive certification as a Certified Supplier by the Commission is not lawfully permitted to supply customers with Competitive Retail Electric Service. The obligations and charges herein shall apply as well to anyone providing or receiving service unlawfully or to any unauthorized or fraudulent provision or receipt of Coordination Services in addition to any other remedies available to the Company.

D. Rules and Regulations

The Rules and Regulations, filed as part of this Tariff, are a part of every Coordination Agreement entered into by the Company pursuant to this Tariff and govern all Coordination Activities. The obligations imposed on Certified Suppliers in the Rules and Regulations apply as well to anyone receiving service unlawfully or to any unauthorized or fraudulent receipt of Coordination Services in addition to any other remedies available to the Company.

E. Statement By Agents

No Company representative has authority to modify a Tariff rule or provision, or to bind the Company by any promise or representation contrary thereto or inconsistent therewith.

RULES AND REGULATIONS

II. SCOPE AND PURPOSE OF TARIFF

A. Scope and Purpose of Tariff

This Tariff sets forth the basic requirements for interactions and coordination between the Company and Certified Suppliers necessary for ensuring the delivery of Competitive Retail Electric Service from Certified Suppliers to their Customers.

B. FERC Jurisdictional Matters

The inclusion of FERC-jurisdictional matters within the scope of this Tariff is intended solely for informational purposes and is not intended to accord any jurisdictional authority over such matters to the Public Utilities Commission of Ohio. Furthermore, to the extent that anything stated herein is found by FERC to conflict with or to be inconsistent with any provision of the Federal Power Act ("FPA"), as amended, now and in the future, or any rule, regulation, order or determination of FERC under FPA, then such FERC rule, regulation, order or determination of FERC shall control. To the extent required under any provision of the FPA, or any rule, regulation, order or determination of FERC under the FPA, the Company shall endeavor to secure, from time to time, all necessary orders, approvals, and determinations from FERC necessary to implement this Tariff.

RULES AND REGULATIONS

III. COORDINATION OBLIGATIONS

A. Provision of Coordination Services

The Company shall provide all Coordination Services specified in this Tariff and necessary for the delivery of a Certified Supplier's Competitive Retail Electric Services to serve customers located within the Company's certified service territory.

B. Timeliness and Due Diligence

The Company and Certified Suppliers shall exercise due diligence in meeting their obligations and deadlines under this Tariff and the Transmission Provider OATT so as to facilitate supply of Competitive Retail Electric Service to Customers.

C. Duty of Cooperation

The Company and Certified Supplier will cooperate in order to ensure delivery of Competitive Retail Electric Service to Customers as provided for by this Tariff, the Electric Service Regulations, and the Transmission Provider OATT.

D. State Certification

Certified Supplier must have and maintain in good standing a certificate from the Commission as a Certified Supplier. The Certified Supplier shall notify the Company within three (3) business days of any amendment, revocation, termination or other change in its Certification.

E. Energy and Capacity Procurement

A Certified Supplier must make all necessary arrangements for supply and delivery of capacity and energy in a quantity sufficient to serve its own Customers. In the event the Certified Supplier fails to supply sufficient capacity and energy to serve its Customers, the Certified Supplier shall be responsible for payment for such capacity and energy as provided in Section XV of this Tariff (RTO Settlements) and all other applicable sections of this Tariff. Appendix A of this Tariff outlines charges the Certified Suppler and the Company are responsible for including those charges related to Energy and Capacity.

F. Transmission Service

The Company will be responsible for the financial settlement of non-market based transmission related services charges on behalf of the Certified Supplier who is taking transmission service to serve customers. The Transmission Provider will shift the financial settlement from the Certified Supplier to the Company but does not relieve the Certified Supplier of any other obligations and requirements related to transmission service – either process or otherwise the Certified Supplier is responsible for under the Transmission Provider OATT. Appendix A of this Tariff outlines charges the Certified Suppler and the Company are responsible for including those charges related to transmission service.

RULES AND REGULATIONS

IV. COMPANY AND CERTIFIED SUPPLIER OBLIGATIONS (GENERAL TERMS)

A. Multiple Certified Suppliers

Only one Certified Supplier shall provide Competitive Retail Electric Service to a specific Customer's Account during any given Billing Cycle, unless otherwise provided by the Company's tariff.

B. Partial Competitive Retail Electric Service

A Customer's Account is not permitted to have partial Competitive Retail Electric Service. The Certified Supplier shall be responsible for providing the total energy consumed by the Customer's Account during any given Billing Cycle, unless otherwise provided by the Company's tariff.

C. Consolidated Scheduling

Schedules may be combined to the extent allowed by the Transmission Provider OATT.

D. Transmission Services and Obligations

1. A Certified Supplier is responsible for arranging, procuring and taking those services provided by the Transmission Provider that are necessary for the delivery of Competitive Retail Electric Services to its Customers pursuant to the Transmission Provider OATT and this Tariff.
2. The Company and the Certified Supplier are responsible for paying for certain Transmission Services, as described in Attachment A of this Tariff.
3. Failure to obtain sufficient Network Integration Transmission Service and Ancillary Services will result in a suspension of the Certified Supplier's registration until resumption of such services by the Certified Supplier occurs.

E. Energy Scheduling

A Certified Supplier must make all necessary arrangements for scheduling the delivery of energy with the Transmission Provider.

F. Reliability Requirements

A Certified Supplier shall satisfy those applicable reliability requirements issued by the Commission, Transmission Provider, or any other governmental agency or North American Electric Reliability Corporation (NERC) or regional reliability council or their successor who has authority over the Certified Supplier.

G. Supply of Data

Upon reasonable request, a Certified Supplier and the Company shall supply to the other all data, materials or other information specified in this Tariff, or otherwise reasonably required by the Certified Supplier or Company in connection with the provision of Coordination Services, in a timely manner.

RULES AND REGULATIONS

H. Communication Requirements - A Certified Supplier shall implement:

1. A VAN and a single EDI file transfer protocol, as determined by the Company. Both data transfer methods must meet the minimum criteria of, and be endorsed by, the Company.
2. Internet Access. A Certified Supplier shall have appropriate software for access to the Company's secure internet site for file viewing, uploads and downloads.

I. Payment Obligation

The Company's provision of Coordination Services to a Certified Supplier is contingent upon the Certified Supplier's payment of all charges provided for in this Tariff and the Transmission Provider OATT.

J. Record Retention

A Certified Supplier and the Company shall comply with all applicable laws and the Commission rules and regulations for record retention.

K. Load Shedding and Curtailments

1. Transmission service shall be provided pursuant to the Transmission Provider OATT. The Certified Supplier shall accept the Transmission Provider determination that an emergency exists and will comply with all Transmission Provider directives issued pursuant to the Transmission Provider OATT.
2. The Certified Supplier shall require its Customer to shed load to rectify any imbalance it has created in failing to meet its Schedule in the event that the Transmission Provider is unable to secure energy/capacity. The Transmission Provider shall use reasonable commercial efforts to supply the load of the Certified Supplier's customers. The Certified Supplier shall curtail its schedule to rectify any imbalance between its actual load and its lesser schedule in the event that the Transmission Provider is unable to secure energy and or capacity to supply that difference in load.
3. **Emergency shutoff**. The Transmission Provider has the right to curtail a Certified Supplier's schedule in order to maintain system integrity or to otherwise prevent the occurrence of a system emergency or to rectify the occurrence of a system emergency. The Transmission Provider has the right to require re-dispatching of generation resources in accordance with the Transmission Provider OATT, Section 33, Load Shedding and Curtailments or its successor provision to relieve an existing or potential system emergency.
4. The Certified Supplier shall allow and accommodate for Customers served by the Certified Supplier to participate in demand response programs offered at the RTO as well as by the Company.

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V. SUPPLIER REGISTRATION AND PARTICIPATION REQUIREMENTS

A. Registration Process

The Company shall approve or disapprove the EGS registration within thirty (30) calendar days of receipt of complete registration information from the supplier. The thirty (30) day time period may be extended for up to thirty (30) days for good cause shown, or until such other time as is mutually agreed to by the EGS and the Company.

The approval process shall include, but is not limited to: successful completion of the credit requirements and receipt of the required collateral if any by the Company, executed EDI Trading Partner Agreement and Certified Supplier Service Agreement, payment and receipt of any supplier registration fee and completion of EDI testing for applicable transaction sets necessary to commence service.

B. Registration for Coordination Services

An EGS seeking to obtain Coordination Services hereunder must deliver to the Company a completed registration, consisting of the following.

1. a Coordination Agreement fully executed in triplicate by a duly authorized representative of the EGS;
2. a service agreement for Network Integration Transmission Service under the Transmission Provider OATT fully executed in triplicate by a duly authorized representative of the EGS;
3. A completed Market Participant Agreement as defined under the Transmission Provider OATT, fully executed by a duly authorized representative of the EGS;
4. the EGS's Ohio sales tax identification number;
5. a copy of the EGS's certification issued by the Commission to provide Competitive Retail Electric Services to the Company's retail Customers;
6. a copy of the EGS's application submitted to the Commission to apply for its certificate;
7. a credit history form, available from the Company, fully completed in duplicate;
8. for Customers that have elected the one-bill option, a copy of the Certified Supplier's rate schedule must be provided to the Company, which will seek to implement such rate schedule within two weeks, but in no event longer than 90 days of receipt. The Company reserves the right to limit the number of rates per Certified Supplier;
9. the EGS must demonstrate to the Company's satisfaction that its Electronic Data Interchange ("EDI") is fully functional and capable of performing the necessary data transference functions required to supply the Company with data necessary to operate its business;
10. a service agreement for Electronic Data Interchange Trading Partner fully executed in triplicate by a duly authorized representative of the EGS.
11. a completed Supplier Communications Details form (available on the Company's website)
12. a completed W-9 Form
13. banking information (Bank Name, Routing Number, and Account Number) provided on Company letterhead with a signature

C. Incomplete Registrations

In the event the EGS fails to provide all of the information specified in Section V.B, the Company shall provide written notice to the EGS of the registration's deficiencies within ten (10) calendar days after the Company's receipt of the registration. The Company will not process an incomplete registration until the EGS corrects the deficiencies and delivers a completed registration to the Company.

RULES AND REGULATIONS

D. Grounds for Rejecting Registration

The Company may reject a registration for Coordination Services on any of the following grounds:

1. the EGS has undisputed outstanding debts to the Company arising from its previous receipt of Coordination Services from the Company.
2. the EGS has failed to comply with payment and billing requirements specified in Section XII of this Tariff;
3. the Company has provided written notice to the EGS that a registration is incomplete and the EGS has failed to submit a completed registration within thirty (30) calendar days of deficiency notification.
4. the EGS has been rejected by the Company as not being creditworthy.
5. the EGS has failed to comply with all applicable requirements of the Transmission Provider OATT for its registration to be accepted as complete.
6. The EGS has failed to execute an EDI Trading Partner Agreement, and/or has not completed EDI testing for applicable transaction sets necessary for the commencement of service.
7. Failure to meet requirements of Section V.B.

E. Approval of Registration

Upon its approval of a registration for Coordination Services, the Company shall execute the Coordination Agreement tendered by the registrant and shall provide one copy to the EGS and maintain a copy for its own records. The Company shall send written notification of approval of registration to the EGS and the Commission.

F. Identification Numbers

Upon its approval of a registration for Coordination Services, the Company will use the assigned EGS identification number in subsequent electronic information exchange between the EGS and the Company. In addition, the Company may also assign to the EGS identification numbers that may be required by the FE-SCC in connection with the submission and/or confirmation of load schedules for serving load in the Company's service territory.

G. Commencement of Coordination Services

Coordination Services shall commence within thirty (30) business days after the Commission issues its certification following the Company's approval of an EGS's registration for Coordination Services, provided that all of the information necessary for the Company to provide Coordination Services has been provided to the Company. Following certification by the Commission and registration with the Company, the EGS is considered a Certified Supplier, subject to compliance with this Tariff and the Commission's continuing authority.

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VI. CREDIT REQUIREMENTS

The Company will apply, on a non-discriminatory and consistent basis, reasonable financial standards to assess and examine an EGS's creditworthiness. These standards will take into consideration the scope of operations of each EGS and the level of risk to the Company. This determination will be aided by appropriate data concerning the EGS, including load data or reasonable estimates thereof, where applicable.

The Company requires an initial credit amount of $250,000 for an EGS and shall adjust the amount required commensurate with the financial risks placed on the Company by an EGS, including required recognition of an EGS's performance. An EGS shall satisfy its creditworthiness requirement and receive an unsecured credit limit which will be a maximum of 5% of a Supplier's Tangible Net Worth by demonstrating that it has, and maintains, investment grade senior unsecured debt credit ratings (or if unavailable, corporate issuer credit ratings) from any two of the following three rating agencies:

AGENCY	CREDIT RATING
Standard & Poors	BBB- or higher
Moody's Investors' Services	Baa3 or higher
Fitch	BBB- or higher

The EGS will provide the Company with its or its parent's most recent independently-audited financial statements, (if applicable) and, its or its parent's most recent Form 10-K and Form 10-Q (if applicable).

The Company shall make reasonable alternative credit arrangements with an EGS that is unable to meet the aforementioned criteria and with those EGSs whose credit requirements exceed their allowed unsecured credit limit. The EGS may choose from any of the following credit arrangements in a format acceptable to the Company: a guarantee of payment from a parent company that meets the credit requirements for unsecured credit limit; an irrevocable Letter of Credit; a cash deposit; or other mutually agreeable security or arrangement. The fact that a guarantee of payment, irrevocable Letter of Credit, a cash deposit is provided by a party other than the Certified Supplier shall not be a factor in the determination of the reasonableness of any alternative credit arrangement, as long as such party and the related credit arrangements meet the Company's standard credit requirements. The amount of the security required must be and remain commensurate with the financial risks placed on the Company by that EGS, including recognition of that EGS's performance.

The Company will make available on request its credit requirements. An EGS may appeal the Company's determination of credit requirements to the Commission or seek Staff mediation as to any dispute.

The aforementioned credit requirements apply with the same force and effect to Certified Suppliers.

RULES AND REGULATIONS

VII. CUSTOMER ENROLLMENT PROCESS

A. Pre-Enrollment Customer Information List

Upon request, the Company will electronically provide to any Certified Supplier the most recent Customer information list. The Certified Supplier will pay the Company $150.00 per list for providing the list to the Certified Supplier.

The Customer information list will be updated quarterly. Once the list has been updated, a Certified Supplier may not use a Customer information list from a prior quarter to contact Customers, but Certified Suppliers shall not be required to purchase subsequent lists.

The Company will provide each Customer the option to have all of each Customer's information listed in the section below removed from the Customer information list. At the same time the Company will also provide Customers the option to have all Customer's information listed below reinstated on the Customer information list. The Customer will be notified of his or her options quarterly.

The following information will be provided on the Customer information list for each Customer who has not requested that all information be removed from this list:

i) End-use Customer name
ii) Service Address
iii) Service City
iv) Service State and Zip Code
v) Mailing Address
vi) Mailing City
vii) Mailing State and Zip Code
viii) Rate Schedule under which service is rendered, including class and sub-class (if applicable)
ix) Rider (if applicable)
x) Load Profile Reference Category
xi) Meter Type (will provide information that is readily available)
xii) Interval Meter data indicator (will provide information that is readily available)
xiii) Budget Bill / PIPP indicator
xiv) Meter Read Cycle
xv) Most recent twelve (12) months of historical consumption data (actual energy usage plus demand, if available)
xvi) PLC value (capacity peak obligation)
xvii) Effective date of PLC value
xviii) NSPL value (transmission peak obligation)
xix) Effective date of NSPL value

The Company will provide the Customer information list by either a compact disc or on a designated website. The information will be prepared and distributed in a uniform and useable format that allows for data sorting. Customers participating in the percentage of income payment plan (PIPP) program will be coordinated exclusively through the PIPP program administered by the Ohio Department of Development and pursuant to any orders issued by the Commission.

RULES AND REGULATIONS

B. Certified Supplier Requests for Customer Information

Certified Suppliers may request historical Interval Meter data after receiving the appropriate Customer authorization. The Interval Meter data will be transferred in a standardized format and sent to the Certified Supplier and will include twelve months of data. The Certified Supplier will be responsible for the costs incurred to prepare and send such data per the Schedule of Fees and Charges attached hereto.

C. Direct Access Service Requests (DASRs)

Enrollment of Customers is done through a DASR, which may be submitted only by a Certified Supplier.

DASRs will be effective on the next Meter Read Date provided that it is received by the Company at least twelve (12) calendar days before the next Meter Read Date, unless otherwise provided in the Company's tariff.

All DASRs will be submitted to the Company no more than thirty (30) calendar days prior to the scheduled Meter Read Date when the Certified Supplier desires the switch to occur, unless otherwise agreed upon by the parties. The Company will process all valid DASRs and send the Customer confirmation within two business days. Simultaneous with the sending of the notice to the Customer, the Company will electronically advise the Certified Supplier of acceptance. Notice of rejection of the DASR to the Certified Supplier shall be sent in one business day, if possible, but in no event later than four (4) calendar days, and include the reasons for the rejection. The Company shall provide a rescission period as provided by the Commission's rules. If the Customer rescinds, the Company shall send a drop notice to the Certified Supplier. In the event of Customer rescission, the previous Certified Supplier will continue to serve the Customer under the same terms and conditions.

Enrollments will be processed on a "first in" priority basis based on the received date, and using contract date as the tie-breaker. Any subsequent enrollment DASRs received within the same Billing Cycle will be rejected and returned to the Certified Supplier who submitted the DASR.

To participate in the Customer Choice Program, a Customer must have an active electric service account with the Company. After the electric service account is active, a Certified Supplier may submit a DASR as described herein.

D. Certified Supplier Selection

The Certified Supplier will obtain appropriate authorization from the Customer, or from the person authorized, per Commission requirements, to act on the Customer's behalf, indicating the Customer's choice of the Certified Supplier. The authorization must provide the customer's name, address, and account number. It is the Certified Supplier's responsibility to maintain records of the Customer's authorization in order to provide documented evidence of authorization to the Company and the Commission.

A Customer may have only one firm power Certified Supplier for any billing month for each customer account with the Company. For each customer account with the Company, a Customer may not split non-interruptible generation supply between two Certified Suppliers or between the Company's Standard Service Offer Supply and service by a Certified Supplier during a billing month. No Customer shall be provided with Competitive Retail Electric Services by more than one Certified Supplier during the same billing month for each customer account.

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If a Customer contacts the Company to request initial service from a Certified Supplier or to request a change of Certified Supplier, the Company will inform the Customer that the Certified Supplier must be contacted directly with the request.

If a Customer contacts the Company to discontinue electric service the Company will notify the current Certified Supplier via an EDI drop transaction of the Customer's discontinuance of service for that location.

If the Company elects to change the account number for a Customer receiving Competitive Retail Electric Service from a Certified Supplier, the Company will notify the Certified Supplier of the change in account number at the same Customer location.

Certified Supplier selection and switching by Customers shall occur in accordance with the Direct Access procedures contained in this Tariff and the Company Tariff and Commission rules.

If a Customer contacts a new Certified Supplier to request a change of Certified Supplier and the new Certified Supplier agrees to serve the Customer, the Customer's new Certified Supplier shall obtain appropriate authorization from the Customer, or person authorized to act on the Customer's behalf, indicating the Customer's choice of Certified Supplier. It is the Certified Supplier responsibility to maintain records of the Customer's authorization in the event of a dispute in order to provide documented evidence of authorization to the Company or the Commission.

The Customer's new Certified Supplier shall also submit the Customer's enrollment information using the EDI 814 transaction. Upon receipt of the 814 enrollment transaction from the Certified Supplier, the Company will automatically confirm receipt of the file. Within three (3) business days of receipt of the 814 enrollment transaction, the Company will validate the records contained in the file, and will provide an 814 enrollment response.

If a Customer contacts the Company to request a change of its Certified Supplier, the Company shall notify the Customer that the selected Certified Supplier must be contacted directly by the Customer in order to initiate the change.

If a Certified Supplier wishes to obtain from the Company confidential Customer-specific information about a Customer with whom it is discussing the possibility of providing Competitive Retail Electric Service, the Company will only provide such information after receiving written Customer authorization from the requesting Certified Supplier.

If a Customer contacts the Company to request a change of Certified Supplier to the Company's Standard Service Offer Supply, the Company will process the request as follows. The Company will send the Customer a confirmation letter notifying the Customer of the right to rescind. If the Customer does not contact the Company within seven (7) days of the date on the confirmation letter, then the Company will process the request. The request will be effective as of the next scheduled Meter Read Date and the Company will become the supplier of record for delivery provided that: (1) the Company has received at least twelve (12) days prior notice from the Customer; and (2) the 7-day waiting period has expired; and (3) the Customer has not contacted the Company to rescind or dispute the switch to Default Service. Once the preceding process is complete, the Company will notify the Customer's prior Certified Supplier of the discontinuance of service to the Customer from that prior Certified Supplier. In no event shall above process affect the continued supply of electricity to a Customer once a Customer's Competitive Retail Electric service is discontinued by a Certified Supplier.

RULES AND REGULATIONS

E. Provisions relating to a Certified Supplier's Customers

1. **Arrangements with Certified Supplier's Customers** - Certified Suppliers shall be solely responsible for having appropriate contractual or other arrangements with their Customers necessary to implement Competitive Retail Electric Service consistent with all applicable laws, Commission requirements, Transmission Provider OATT and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.
2. **Transfer of Cost Obligations Between Certified Suppliers and Customers** - Nothing in this Tariff is intended to prevent a Certified Supplier and a Customer from agreeing to reallocate between them any Charges that this Tariff imposes on the Certified Supplier, provided that any such agreement shall not change in any way the Certified Supplier's obligation to pay such Charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the Certified Supplier's Customer for any charges owed to the Company by the Certified Supplier.
3. **Customer Obligations** - Customers of a Certified Supplier remain bound by the rules and requirements of the applicable Company Tariff under which they receive service from the Company.

F. Customer Return to Standard Service Offer Supply

A Customer's return to Standard Service Offer Supply may be a result of Customer choice, supplier default, termination of a supplier contract, opt out or termination of a governmental aggregation program, or supplier withdrawal. A Customer may contact the Company to return to the Company's Standard Service Offer Supply. The return to the Standard Service Offer Supply shall be conducted under the same terms and conditions applicable to an enrollment with a Certified Supplier. Thus, the Company will provide a rescission period consistent with the Commission rules. Provided the Customer has observed the applicable notification requirements and the Company has effectuated the request to return to the Standard Service Offer Supply twelve (12) calendar days prior to the next regularly scheduled Meter Read Date, the Customer will be returned to the Standard Service Offer Supply on the next regularly scheduled Meter Read Date.

Large Commercial and Industrial Customers Return to Standard Service Offer Rate

Return to Standard Service Offer Supply will be pursuant to the Company's Electric Service Regulations Section XIII Return to Standard Offer Supply.

Residential and Small Commercial Customers Return to Standard Service Offer Rate

Residential and Small Commercial Customers return to Standard Service Offer Supply will be pursuant to the Company's Electric Service Regulations Section XIII Return to Standard Offer Supply.

RULES AND REGULATIONS

VIII. CUSTOMER INQUIRIES AND REQUESTS FOR INFORMATION

Customer Requests for Program Information and/or Usage Data

Upon request, Customers will be sent an information package containing a summary of the program and a current list of Certified Suppliers, which will be sent to the Customer's service or mailing address.

The list of Certified Suppliers will be provided to any Customer upon request, all new Customers, any Customer who is dropped for nonpayment by a Certified Supplier, any Customer who returns due to default by a Certified Supplier, and as otherwise required by Commission rules.

The list of Certified Suppliers will be posted on a designated website. The list of Certified Suppliers will contain suppliers currently registered to enroll Customers in the Company's service territory. The list of Certified Suppliers will also designate, if available, which customer classes Certified Suppliers will be serving.

RULES AND REGULATIONS

IX. METERING SERVICES AND OBLIGATIONS

A. Meter Requirements

Meter requirements are outlined in the Electric Service Regulations for each Customer.

B. Interval Meter Charges and Installation Process

The Customer or Certified Supplier may request an Interval Meter for use at any account. The Customer shall be responsible for the costs as set forth in the Miscellaneous Charges section of the Company's Tariff.

The Customer or the Customer's Certified Supplier may select a meter from the Company's approved equipment list. The Customer or its Certified Supplier may communicate with the meter for the purpose of obtaining usage data, subject to the Company's communication protocol. Any changes in the Customer's meter necessary to accommodate a Certified Supplier's systems, price schedules, telemetry or other requirements must be compatible with and meet the Company's specifications for metering and any applicable regulations. Either the Customer or the Certified Supplier shall provide, at its sole cost and expense, the installation, operation and maintenance of the required compatible communication/telephone link(s) in order to transmit metered information from meters equipped for telemetry of metered data.

A Customer that is required to have interval metering must approve a work order for Interval meter installation before it can be served by a Certified Supplier. For Customers who elect to have an Interval Meter for the requested service, service may begin, assuming an approved work order, using a Company load profile for settlement; consumption meter reads would continue to be used for billing. This would be the approach during the period between when the Customer has requested an Interval Meter and the time that the Company is able to install such a meter. Customer shall provide adequate space for such Interval metering; should provide access for meter reading, meter testing, etc.

C. Billing Meters

Any meter used for billing, capacity and energy obligations and reconciliation determinations shall be installed, owned and maintained by the Company. All meters used for billing shall be maintained and tested in accordance with applicable Commission regulations.

D. Meter Testing

The Company will test designated Company-owned meters upon the written request of the Certified Supplier. If the accuracy of a Company-owned meter is found to be outside Commission requirements, the costs of such test shall be borne by the Company. If a Company-owned meter is tested and found to be within Commission accuracy requirements, the costs of such test shall be borne by the Certified Supplier. Any Company-owned meter found to be outside Commission accuracy requirements or otherwise defective shall be adjusted, repaired or replaced at the sole cost or expense of the Company, unless such deviation is determined to be the fault of the Customer or the Certified Supplier. Imbalance reconciliations under Section XV shall not be adjusted for any meter inaccuracies. If the Customer requests these meter tests then the rate charged shall be consistent with Commission regulations.

RULES AND REGULATIONS

E. Meter Reading

The Company shall read Customer meters on a monthly basis or as otherwise provided in its Electric Service Regulations or in Commission regulations. It is understood that it may not be possible in some circumstances to read a Customer's meter in a particular month. In such case, the Company shall estimate the meter reading in accordance with its standard procedures and Electric Service Regulations, and such estimate shall constitute the meter reading for the month.

F. Billing Cycles

Meters will be read and billed on a monthly basis on a predetermined meter reading schedule. The Company uses 21 billing cycles per revenue month. Each business day[1] one of the cycles will be read until all 21 cycles have been read and the month is considered complete for reporting and revenue purposes. Meter reading intervals will be performed on the Company's existing schedules and will cover approximately 30 days, but may vary between 27 to 35 days. The Company may change its meter reading schedules at its discretion. If a Certified Supplier requires or requests more consumption data than is normally provided by the monthly meter reading, the additional information will be obtained provided that appropriate metering is installed by the Company and that any incremental costs are paid by the Certified Supplier.

G. Meter Data Provided by the Company to a Certified Supplier

Regardless of whether the Company or a Certified Supplier performs Customer billing for a Certified Supplier's energy charges, the Company will make available to a Certified Supplier monthly files containing meter readings, total kWh usage, registered maximum demand (where applicable), and reading type information (i.e., actual or estimated), and any other relevant information mutually agreed upon by the Company and Certified Supplier, for each of the Certified Supplier's Customers, as it becomes available by billing route.

Summary Interval Meter Data. Interval meters are read on a monthly schedule, and raw hourly data is processed through the Company's metering subsystem, which in turn provides summary information to the Company's Customer billing system. This summary information consists of total kWh usage over the billing cycle, and maximum on-peak and off-peak demands over the billing cycle. This summary information will be provided to a Certified Supplier on a monthly basis for that Certified Supplier's Customers equipped with interval metering equipment. Should an interval metered Customer, or that Customer's Certified Supplier, request hardcopy or electronic file formats of non-summary information (detailed hourly or sub-hourly metering information), the Company will provide such information, to the extent that it is available, by account, with the Certified Supplier being responsible for the Company's cost of providing such information per the Schedule of Fees and Charges set forth in this Tariff.

[1] "Business days" for purposes of billing cycles shall include all days in a calendar year except: Saturdays and Sundays and Company observed holidays.

RULES AND REGULATIONS

X. BILLING SERVICES AND OBLIGATIONS

A. Customer Billing by the Company

All Certified Supplier charges to Customers, if billed by the Company, shall be billed in accordance with the Electric Service Regulations and individual service tariffs and the following provisions:

B. Company Billing for Certified Supplier

Nothing in this Tariff shall require the Company to manually bill more Customers within a rate class than it bills manually for its distribution service Customers. Within this context, if the Company's billing system has the capability to bill the price plans offered by the Certified Supplier, the Certified Supplier may request the Company to do all or some of the billing for the Certified Supplier's Customers based on the Customers' preferences. Pricing must be compatible with existing metering.

In those situations where the Company's billing system is unable to calculate the Certified Supplier charges under the pricing format being used by the Certified Supplier, the Company will provide the Certified Supplier with sufficient meter data on a timely basis so that the Certified Supplier can bill the Customer directly under the two-bill method. The Company billing for Certified Suppliers will be done through a Rate Ready method only. Under the Rate Ready method, the Company bills the Customer under a rate schedule provided by the Certified Supplier.

In situations where the Certified Supplier elects to bill the customer directly using the Company's billing system, or "Bill Ready", the Certified Supplier will deliver to the Company needed data to conduct this billing option. Under this billing option, the Certified Supplier shall provide all necessary data in its possession for the timely generation of bills. A failure of the Certified Supplier to provide necessary data to the Company in a timely fashion may delay generation of a bill for the month to which the data pertains. In such instances, the Certified Supplier is responsible for all fines, penalties and all other liabilities and losses, if any, arising as a consequence of the Company's inability to render a timely bill.

C. Billing Files

Where the Certified Supplier has requested the Company to act as the Certified Supplier's billing agent, the Company shall electronically transmit files of billing detail daily to the Certified Supplier. Such files shall include the Customer account number, rate codes, usage information, demand and energy charges, sales tax, and other Certified Supplier charges.

RULES AND REGULATIONS

XI. CUSTOMER PAYMENT PROCESSING AND COLLECTIONS FOR CONSOLIDATED BILLING

A. Company Reimbursement to Certified Supplier for Customer Payments

Where the Company acts as the billing agent for the Certified Supplier, the Company shall reimburse the Certified Supplier for all energy charges, sales taxes, and other charges collected on behalf of the Certified Supplier on the next business day following receipt of the customer's payment, when possible, but at least every two weeks. Late fees collected from the Certified Supplier's customers shall be provided to the Company as compensation for the billing and collection services and other costs incurred with the implementation and maintenance of Stipulation and Recommendation Case No. 02-1944-EL-CSS approved by the Commission by Order and Opinion effective August 6, 2003. The Certified Supplier assumes all risks of non-payment by a Customer and the Company is obligated to remit to the Certified Supplier only the difference between (a) amounts received from Customers taking service from the Certified Supplier and (b) any amounts owed to the Company by or with respect to such Customer, consistent with the application of payment procedures set forth in Section XI.B below.

B. Application of Payment

The Company will conduct all remittance processing of current customer charges. In the event that a Customer remits a partial payment of a bill, the remittance will be applied against the various amounts that may be due and owing to the Company and the Certified Supplier, in the order set forth in the Stipulation and Recommendation at Case No. 02-1944-EL-CSS. Any amount remitted by a Customer in excess of the total due and owing the Company will be held in the Customer's account with the Company for distribution in the following billing cycle(s) or, at the Customer's request, will be refunded to the Customer. In the event that any Customer checks are returned dishonored by a bank, the corresponding debits will be applied in inverse order to the order set forth above for the application of remittances. The Company will correct any misapplied payments or transactions. The Company will also provide the Certified Supplier an electronic file consisting of Customer payments and any returned checks and/or Customer adjustments. The monthly billing statement and invoice rendered by the Company to the Certified Supplier, as described in Section XII.B below, will include charges to be paid by the Certified Supplier for costs associated with this electronic funds transfer, as set forth in the Schedule of Fees and Charges.

C. Certified Supplier Billing Data

The Certified Supplier shall provide all data in its possession necessary for the timely generation of bills. A failure of the Certified Supplier to provide necessary data to the Company in a timely fashion may delay generation of a bill for the month to which the data pertains. In such instances, the Certified Supplier is responsible for all fines penalties and all other liabilities and losses, if any, arising as a consequence of the Company's inability to render a timely bill.

D. No Certified Supplier Termination of Service

The Certified Supplier will not be permitted to physically terminate electric service to a Customer for nonpayment.

RULES AND REGULATIONS

XII. CERTIFIED SUPPLIER BILLING TERMS AND CONDITIONS

A. Netting of Customer Payment and Certified Supplier Charges Billed by the Company

If the Certified Supplier defaults and the Company is performing Consolidated Billing of Customers for the Certified Supplier, the Company reserves the right to retain the payments collected from the Customers and apply the payments to the Company's charges.

B. Certified Supplier Payment of Obligations to the Company

A Certified Supplier shall pay all Coordination Services Charges or any other Charge it incurs hereunder in accordance with the following provisions:

1. **Billing Procedure** - Each month, the Company shall submit an invoice to the Certified Supplier for all Coordination Service Charges provided under this Tariff. The invoice may be transmitted to the Certified Supplier by any reasonable method requested by the Certified Supplier. A Certified Supplier shall make payment for Charges incurred on or before the due date shown on the bill. The due date shall be determined by the Company and shall not be less than three (3) banking days from the date of transmittal of the bill.

2. **Manner of Payment** - The Certified Supplier shall make payments of funds payable to the Company by wire transfer to a bank designated in Section XII.B.3. The Company may require that a Certified Supplier that is not Creditworthy tender payment by means of a certified, cashier's, teller's, or bank check, or by wire transfer, or other immediately available funds. If disputes arise regarding a Certified Supplier bill, the Certified Supplier must pay the undisputed portion of disputed bills under investigation.

3. **Wire Transfer** - Payment to the Company by the Certified Supplier must be made by electronic wire transfer or such other means as will cause payment to be available for the use of the Company on the due date. All payments shall be wire transferred to the bank designated by the Company.

4. **Late Fee for Unpaid Balances** - If payment is made to the Company after the due date shown on the bill, a late fee will be added to the unpaid balance until the entire bill is paid. This late fee will be 1 1/2% per month on the unpaid balance.

5. **Certified Supplier's Failure To Pay** - In the event the Certified Supplier fails, for any reason other than a billing dispute as described below, to make payment to the Company on or before the due date as described above, and such failure of payment is not corrected within five (5) business days after the Company notifies the Certified Supplier to cure such failure, a breach by the Certified Supplier shall be deemed to exist. In the event of a billing dispute between the Company and the Certified Supplier, the Company will continue to provide service pursuant to the Coordination Agreement and this Tariff as long as the Certified Supplier continues to make all payments not in dispute.

   Certified Supplier Offset - In the event a Certified Supplier is deemed to be delinquent under XII.B.5, the Company, may at its sole discretion, reduce the reimbursement to the Certified Supplier for amounts collected by the Company by the amount owed to the Company.

RULES AND REGULATIONS

C. Billing for Certified Supplier Obligations to Other Parties

The Company will assume no responsibility for billing between a Certified Supplier and the Transmission Provider or any party other than the Company.

D. Guarantee of Payments

Before the Company will render service or continue to render service, the Company will require an applicant for Coordination Service or a Certified Supplier currently receiving such service that has Bad Credit to provide a cash deposit, letter of credit, guarantee, or other financial instrument satisfactory to the Company. The Company will use the financial instrument as security for the payment of final bills, protection against Certified Supplier default on breaches, and compliance with the Company's Rules and Regulations. In addition, the Company may require a Certified Supplier to post a deposit at any time if the Company determines that the Certified Supplier is no longer Creditworthy.

E. Amount of Deposits

The deposit shall be equal to the value of Coordination Services Charges the Company projects the Certified Supplier will incur during the next three (3) billing periods based on that Certified Supplier's forecasted load obligation.

F. Return of Deposits

Upon discontinuance or termination of service, deposits will be returned with accrued interest to the Certified Supplier upon payment of all service charges and guarantees or with deduction of unpaid accounts.

G. Interest on Deposits

The Company will allow simple interest on cash deposits calculated at the lower of the Interest Index or six (6) percent. Deposits shall cease to bear interest upon discontinuance of service (or, if earlier, when the Company closes the account).

H. The Company may increase the required amount of the financial instrument to an amount equivalent to the Certified Supplier's sales for the three peak months of the year, to protect against a breach or default by the Certified Supplier in the event the Certified Supplier fails to deliver energy to a Customer.

I. Credit Information

In addition to information required otherwise hereunder, a Certified Supplier shall be required to provide to the Company such credit information as the Company reasonably requires.

RULES AND REGULATIONS

XIII. LOAD PROFILING AND FORECASTING

A. Customer Load and Weather Forecasting

The Certified Supplier is responsible for developing an aggregated load forecast for its Customer's load to satisfy obligations required by this Tariff, and the Transmission Provider OATT.

B. Forecasting Methodology

The load forecast developed by the Certified Supplier shall conform to Sections XIII.B.1 and XIII.B.2 as well as all other relevant sections of this Tariff and the Transmission Provider OATT.

1. **Monthly Metered Customer Forecasts** - The Company shall make available to the Certified Supplier hourly load profiles, transmission and distribution losses and rate class of the Company's retail customers that do not have interval metering. The Company at its discretion may update, add, or modify the load profiles for any or all customer rate classes during the term of this Tariff on a prospective basis.

2. **Hourly Metered Customer Forecasts** - The Certified Supplier shall forecast its Customers' load for hourly metered Customers, adjusted for the inclusion of losses.

C. Distribution Real Power Losses

Losses will be calculated by multiplying the Retail Customer(s) load times the applicable Distribution Real Power Loss Factor specified below:

Service Voltage Level	Cumulative Loss Factor
138 kV	Loss Factor in the Transmission Provider OATT for ATSI facilities 138kV and above
69 kV	Loss Factor in the Transmission Provider OATT for ATSI facilities 138kV and 69kv ("Transmission Factor")
23 kV to < 69 kV	Transmission Factor + .1%
2.4 kV to < 23 kV	Transmission Factor + 3.0%
2.4 kV	Transmission Factor + 6.7%

The Company reserves the right to file to revise these factors from time to time to reflect changes in system line losses. The Company will make a good faith effort to advise Certified Suppliers of any change in these loss factors more than thirty (30) days in advance of a change when warranted.

D. Transmission Real Power Losses

Transmission losses for the purposes of reserving transmission service under the Transmission Provider OATT are referenced in the Transmission Provider OATT.

E. Adequacy of Load Profiles

A Certified Supplier's remedies for any perceived deficiency in the Company's load profiles for monthly metered Customers shall be limited to arranging, at its own expense, for the installation, pursuant to Commission rules and procedures and Company tariffs, of Interval Meter equipment at the Customer's premises in order to permit the Customer to be forecasted, billed and reconciled as an hourly metered Customer.

RULES AND REGULATIONS

Nothing in this Tariff precludes a Certified Supplier from using its own load profiles at anytime although the Company will use its own load profiles to determine the energy imbalances at the end of each billing month.

RULES AND REGULATIONS

XIV. ENERGY SCHEDULES AND USE OF SCHEDULING COORDINATORS

The Certified Supplier, or its designated Scheduling Coordinator, shall be responsible for scheduling energy and purchasing all transmission services (including Ancillary Services) necessary to get energy to the Customer's point of delivery pursuant to the service agreement for Network Integration Transmission Service under the Transmission Provider OATT.

RULES AND REGULATIONS

XV. RTO SETTLEMENTS

A. Agreement

The Certified Supplier agrees that settlements will be provided under the rates, terms and conditions of the Transmission Provider OATT and the applicable business practice manuals.

B. Billing

Billing for settlements shall be rendered by the Transmission Provider in accordance with the Transmission Provider OATT, applicable FERC orders and applicable business practice manuals for functions including but not limited to energy, capacity, energy imbalance service, transmission service, ancillary service and administrative costs.

C. Metered Data Collection

Meter data collected by the Company shall be used to calculate the quantity of energy actually used by a Certified Supplier's Customers for a particular energy imbalance period.

1. **Monthly Metered Customers** - Data from monthly metered Customers is collected corresponding to Customers' billing cycles. To reconcile energy mismatches on an hourly basis, the Company shall convert such meter data for Customers to equivalent hourly usage. Load profiles may be used at generation level for the inclusion of losses to derive an hour-by-hour usage.

2. **Interval Metered Customers** - Data from interval metered Customers will be collected by the Company on a monthly basis. To reconcile energy mismatches on an hourly basis, the Company will use the actual time interval data. The actual interval metered energy consumption will be used at generation level for the inclusion of losses.

3. **Calculation of Load -** Load shall be calculated by PJM according to the Determination of Supplier Total Hourly Energy Obligation Commencing June 1, 1999 available on the Company's website.

4. **Transmission Provider Deration of load MWhs -** Where applicable, the Company's load shall be derated by the Transmission Owner for calculation of charges under the Transmission Provider OATT.

D. Transmission Provider Volume Settlements

On a calendar month basis, monthly metered Customers' actual usage and hourly metered Customers' actual usage shall be aggregated by the Company to arrive at the total hourly aggregated load for each Certified Supplier and submitted to the Transmission Provider in accordance with the Transmission Provider OATT and applicable business practice manuals.

RULES AND REGULATIONS

E. Unaccounted For Energy

Unaccounted for Energy will be determined by comparing the aggregate load of all Certified Suppliers and the Company at the generation level including losses to the FE Ohio Zone load less non retail load for each respective hour. The difference will then be allocated to Customers' load and subsequently to the Certified Supplier based on a ratio of each Certified Supplier's load to the total load of the Certified Suppliers and the Company on an hourly basis. The Company may update the method of allocation of Unaccounted For Energy (UFE) as more detailed data becomes available.

F. Meter Data Coordinator

1. The Company shall upload required, aggregated customer meter data information on behalf of Certified Suppliers to the Transmission Provider including but not limited to real time hourly energy kWh data, capacity daily load share data and transmission daily load share data for use with financial settlement purposes as required by the Transmission Provider under the Transmission Provider's OATT.

2. If requested, the Company will develop load data information, where available, for use by Certified Suppliers where a requirement exists to show compliance with the statutorily mandated alternative energy portfolio standards.

Certified Suppliers supplying retail load in the Company's service territory shall cooperate with the Company to ensure compliance with the applicable requirements under Ohio Revised Code Section 4928.64. A Certified Supplier may allow the Company to calculate a Certified Supplier's baseline and may permit the Company to upload to GATS on the Certified Supplier's behalf the baseline value.

G. PJM Capacity And Transmission Load Share Data

The Company will develop and create capacity and transmission load share data in accordance with Transmission Provider deadlines and practices utilizing procedures outlined on the Company's website. The Company will also submit each Certified Supplier's capacity and transmission load share data in accordance with Transmission Provider deadlines and practices as described in this Tariff.

RULES AND REGULATIONS

XVI. ALTERNATIVE ENERGY PORTFOLIO STANDARDS

The Certified Supplier is responsible for all aspects of any Alternative Energy Portfolio Standards imposed upon it by law, rule or order and further for any responsibilities imposed by the Commission for meeting the Alternative Energy Portfolio Standards.

RULES AND REGULATIONS

XVII. SCHEDULING COORDINATORS

Designation or Change of a Scheduling Coordinator

All Scheduling Coordinators must follow the Transmission Provider's procedures.

RULES AND REGULATIONS

XVIII. CONFIDENTIALITY OF INFORMATION

A. Generally

All confidential or proprietary information made available by one party to the other in connection with the registration by a Certified Supplier with the Company and/or the subsequent provision and receipt of Coordination Services under this Tariff, including but not limited to load curve data, and information regarding the business processes of a party and the computer and communication systems owned or leased by a party, shall be used only for purposes of registration with the Company, receiving Coordination Services and/or providing Competitive Retail Electric Service to Customers in the Company's service territory. Other than disclosures to representatives of the Company or Certified Supplier for the purposes of enabling that party to fulfill its obligations under this Tariff or for a Certified Supplier to provide Competitive Retail Electric Service to Customers in the Company's service territory, a party may not disclose confidential or proprietary information without the prior authorization and/or consent of the other party, except as ordered by a regulatory agency or court of law.

B. Customer Information

The Certified Supplier shall keep all Customer-specific information supplied by the Company confidential unless the Certified Supplier has the Customer's written authorization to do otherwise.

RULES AND REGULATIONS

XIX. VOLUNTARY WITHDRAWAL BY A CERTIFIED SUPPLIER FROM THE CUSTOMER CHOICE PROGRAM

A. Notice of Withdrawal to the Company

A Certified Supplier shall provide electronic notice to the Company in a form specified by the Company of withdrawal by the Certified Supplier from Competitive Retail Electric Service on a per customer class basis in a manner consistent with any applicable Commission requirements.

B. Notice to Customers

A Certified Supplier shall provide notice to its Customers of withdrawal by the Certified Supplier from retail service in accordance with the Commission rules, regulations, or orders.

C. Costs for Noncompliance

A Certified Supplier that withdraws from Competitive Retail Electric Service and fails to provide at least ninety (90) days electronic notice of said withdrawal shall reimburse the Company for any of the following costs associated with the withdrawal:

1. mailings by the Company to the Certified Supplier's Customers to inform them of the withdrawal and their options;
2. non-standard/manual bill calculation and production performed by the Company;
3. Certified Supplier data transfer responsibilities that must be performed by the Company;
4. charges, costs, or penalties imposed on the Company by other parties resulting from Certified Supplier non-performance; and
5. Any and all other out-of-pocket expenses incurred by the Company as a result of the withdrawal.

D. Certified Supplier's Discontinuance of Service to Particular Customers

1. **Notice of Discontinuance to the Company** - A Certified Supplier shall provide electronic notice to the Company in a form specified by the Company of all intended discontinuance of service to Customers in a manner consistent with applicable Commission requirements.

2. **Notice to Customers** - A Certified Supplier shall provide advance notice to any Customer it intends to stop serving of such intended discontinuance in a manner consistent with any applicable Commission requirements.

3. **Effective Date of Discontinuance** - Any discontinuance will be effective only on a Meter Read Date and in accordance with the Certified Supplier switching rules in this Tariff and the Electric Service Regulations.

RULES AND REGULATIONS

XX. LIABILITY

A. General Limitation on Liability

The Company shall have no duty or liability with respect to Competitive Retail Electric Service before it is delivered by a Certified Supplier to an interconnection point with the FE Ohio Zone. After its receipt of Competitive Retail Electric Service at the point of delivery, the Company shall have the same duty and liability for transmission and distribution service to customers receiving Competitive Retail Electric Service as to those customers receiving electric energy and capacity from the Company.

B. Limitation on Liability for Service Interruptions and Variations

The Company does not guarantee continuous, regular and uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. The Company is also not liable for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control.

C. Additional Limitations On Liability In Connection With Direct Access

Except as provided in this Tariff, the Company shall have no duty or liability to a Certified Supplier providing Competitive Retail Electric Services arising out of or related to a contract or other relationship between a Certified Supplier and a Customer of the Certified Supplier. The Company shall implement Customer selection of a Certified Supplier consistent with applicable rules of the Commission and shall have no liability to a Certified Supplier providing Competitive Retail Electric Services arising out of or related to switching Certified Suppliers, unless and to the extent that the Company is negligent in switching or failing to switch a Customer.

D. Commission Approval of Above Tariff Language

The Commission approval of the above Tariff language in respect to the limitation of liability arising from the Company’s negligence does not constitute a determination that such limitation language should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court’s responsibility to adjudicate negligence and consequential damage claims, it should also be the court’s responsibility to determine the validity of the exculpatory clause.

RULES AND REGULATIONS

XXI. DEFAULT, SUSPENSION, AND TERMINATION OF A CERTIFIED SUPPLIER

A. Events of Breach

An Event of Breach described in this Section XXI.A, shall include, but is not limited to, the following:

1. failure to perform any material obligation under this Tariff;
2. a Certified Supplier's failure to maintain its certification as a Certified Supplier from the Commission or registration with the Company;
3. a Certified Supplier's failure to make payment of any undisputed Coordination Services Charges in the time prescribed and nonpayment is not cured within five (5) business days;
4. the involuntary bankruptcy/insolvency of the Certified Supplier, including but not limited to, the appointment of a receiver, liquidator or trustee of the Certified Supplier, or a decree by such a court adjudging the Certified Supplier bankrupt or insolvent or sequestering any substantial part of its property or a petition to declare bankruptcy as to reorganize the Certified Supplier; or
5. a Certified Supplier's filing of a voluntary petition in bankruptcy under any provision of any federal or state bankruptcy law, or its consent to the filing of any bankruptcy or reorganization petition against it under any similar law; or, without limiting the generality of the foregoing, a Certified Supplier admits in writing its inability to pay its debts generally as they become due or consents to the appointment of a receiver, trustee or liquidator of it or of all or any part of its property.

B. Rights Upon Breach

Upon the occurrence of any such Event of Breach, the Company may, at any time, declare any amount owing to be immediately due and payable. Such amount will thereupon be immediately due and payable, without presentment, demand, protest, notice of protest or other notice of any kind, all of which are hereby expressly waived by the Certified Supplier. In case any one or more of the Events of Breach shall happen and be continuing, the Company may proceed to protect and enforce its rights by suit in equity, action at law or by other appropriate proceeding, whether for the specific performance of any covenant or agreement contained in this Tariff or in aid of the exercise of any power granted in this Tariff or may proceed to enforce any other legal right which the Company may have, all of which it hereby expressly reserves.

C. Rights, Remedies, or Powers

All rights, remedies, or powers hereby conferred upon the Company will, to the extent not prohibited by law, be deemed cumulative and not exclusive of any other thereof, or any other rights, remedies or powers available to the Company. No delay or omission of the Company to exercise any right, remedy, or power will impair any such right, remedy or power or will be construed to be a waiver of an Event of Breach or an acquiescence therein. Any right, remedy or power conferred upon the Company hereunder may be exercised from time to time, independently or concurrently, and as often as it shall deem expedient. No waiver of any Event of Breach by the Company will extend to or will effect any subsequent Event of Breach. No single or partial exercise of any right, remedy or power by the Company will preclude further exercise thereof by the Company. Acceptance by the Company of partial payments will not constitute a waiver by the Company of any rights or remedies the Company may otherwise have.

RULES AND REGULATIONS

D. Termination of Coordination Agreement

A Coordination Agreement will or may be terminated as follows:

1. **Withdrawal of the Certified Supplier from Retail Service** - In the event the Certified Supplier ceases to participate in or otherwise withdraws the provision of Competitive Retail Electric Services to Customers in the Company's Service Territory, the Coordination Agreement between the Certified Supplier and the Company shall terminate thirty (30) days following the date on which the Certified Supplier has no more active Customers.

2. **The Company's Termination Rights Upon an Event of Violation by Certified Supplier** - Notwithstanding any other provision of this Tariff or the Coordination Agreement, in the event of a default, the Company shall serve written notice of such default in reasonable detail and with a proposed remedy to the Certified Supplier and the Commission. On, or after, the date the default notice has been served, the Company may file with the Commission a written request for authorization to terminate or suspend the Coordination Agreement. Except for default due to non-delivery, if the Commission does not act within ten business days upon receipt of the request, the Company's request to terminate or suspend shall be deemed authorized on the 11th (eleventh) business day. If the default is due to non-delivery, and if the Commission does not act within five business days upon receipt of the request, the Company's request to terminate or suspend shall be deemed authorized on the 6th (sixth) business day. Terminations or suspensions shall require authorization from the Commission. The Company shall send notices pursuant to this section by e-mail, fax, overnight mail, or hand delivery to the Commission and staff at the Commission's offices. The Company shall notify all Commissioners, the Chief of Staff, the Director of the Consumer Services Department, the Director of the Utilities Department, the Director of the Legal Department, and the Chief of the Attorney General's Public Utilities section. The Company shall send the notice to the address and fax number provided by the Certified Supplier in its Coordination Agreement.

E. Effect of Termination of Coordination Agreement

Termination of Coordination Agreements will have the same effect on a Certified Supplier's Customers as the Certified Supplier's discontinuance of supply to such Customers. If a Customer of a terminated Certified Supplier has not switched to another Certified Supplier prior to termination, said Customer will receive Standard Service Offer Supply from the Company pending its selection of another Certified Supplier.

F. Survival of Obligations

Termination of a Coordination Agreement for any reason shall not relieve the Company or a Certified Supplier of any obligation accrued or accruing prior to such termination.

RULES AND REGULATIONS

XXII. ALTERNATIVE DISPUTE RESOLUTION

Alternative Dispute Resolution shall be offered to both Certified Suppliers and the Company as a means to address disputes and differences between Certified Suppliers and the Company. Alternative Dispute Resolution shall be conducted in accordance with the Commission rules which provide for the service.

RULES AND REGULATIONS

XXIII. MISCELLANEOUS

A. Notices

Unless otherwise stated herein, any notice contemplated by this Tariff shall be in writing and shall be given to the other party at the addresses stated in the notice section of the Coordination Agreement. If given by electronic transmission (including fax, telex, telecopy or Internet email), notice shall be deemed given on the date sent and shall be confirmed by a written copy sent by first class mail. If sent in writing by first class mail, notice shall be deemed given on the fifth business day following deposit in the United States mail (as noted by the postmark), properly addressed, with postage prepaid. If sent by same-day or overnight delivery service, notice shall be deemed given on the day of delivery. The Company and a Certified Supplier may change their representative for receiving notices contemplated by this Tariff by delivering written notice of their new representatives to the other.

B. No Prejudice of Rights

The failure by either the Company or the Certified Supplier to enforce any of the terms of this Tariff or Coordination Agreement shall not be deemed a waiver of the right of either to do so.

C. Assignment

1. A Coordination Agreement hereunder may not be assigned by either the Company or the Certified Supplier without (a) any necessary regulatory approval and (b) the prior written consent of the other party, which consent shall not be unreasonably withheld.

2. Any assignment occurring in accordance with Section XXIII.C.1 hereunder shall be binding upon, and oblige and inure to the benefit of, the successors and assigns of the parties to the Coordination Agreement.

D. Governing Law

To the extent not subject to the exclusive jurisdiction of FERC, the formation, validity, interpretation, execution, amendment and termination of this Tariff or any Coordination Agreement shall be governed by the laws of Ohio.

This Tariff or any Coordination Agreement, and the performance of the parties' obligations thereunder, is subject to and contingent upon (i) present and future local, state and federal laws, and (ii) present and future regulations or orders of any local, state or federal regulating authority having jurisdiction over the matter set forth herein.

TECHNICAL SUPPORT AND ASSISTANCE CHARGE

AVAILABILITY / APPLICABILITY

Technical Support and Assistance is defined as support and assistance that may be provided by the Company to a Certified Supplier in connection with questions raised and research requests by the Certified Supplier in support of its energy supply business. The Company is under no obligation to provide technical support and assistance, with the exception of the services described in the "Conditions" section below. Such support and assistance for which the charge applies is categorized in three general areas:

1. Explanation of the Company's communications related to information posted to the VAN site;
2. Manual verification and confirmation of Customer account data beyond the information and messages available through the standard automated process; and
3. Explanation and definition of the Company's filings, Commission rulings and FERC orders.

Such Technical Support and Assistance may include time spent by Company personnel conducting research in connection with a Certified Supplier inquiry.

TABLE OF CHARGES

Per hour	$ 53 / hr

CONDITIONS

There will be no time recorded in connection with inquiries covering required business interactions, specifically:

1. Load profiling and energy scheduling;
2. Standard automated processing of Certified Supplier data files by the Company;
3. Website availability and access; and
4. Erroneous data communicated by the Company via the VAN site.

SCHEDULE OF FEES AND CHARGES

A. Schedule of Fees to be Charged to Certified Supplier

1. **Interval Meter Reading** - For hourly or sub-hourly meter reading information in excess of that provided elsewhere in this Tariff, retrieving and processing data from hourly or sub-hourly meters - $14.50 per Meter per read, per month.

2. **Certified Supplier Selection** - $5.00 per Customer processing fee will be charged to the Certified Supplier for each customer selecting or switching to the Certified Supplier except that the $5.00 processing fee will not be assessed with respect to any customer accounts associated with a governmental aggregation unless otherwise ruled by the Commission or a court of law.

3. **Unscheduled Meter Read** - $25.00 per meter read.

4. **Historical Customer Usage Data** - The Company requires Customer authorization for providing historical customer usage data over and above data normally provided for billing purposes. For historical customer usage data in excess of what is provided elsewhere in this Tariff the charges will be: Up to Twelve (12) months of monthly kW and/or kWh data - $5.00 per account per request. One (1) month of Hourly Load Data (where available) - $37.50 per account per request. Twelve (12) months of Hourly Load Data (where available) - $150 per account per request.

B. Future Fee and Charge Adjustments.

The Company may petition the Commission for an adjustment in the fees and charges applicable to Certified Suppliers to reflect current or anticipated costs. Such request will be subject to applicable Commission rules and procedures.

COORDINATION AGREEMENT

1.0 This Coordination Agreement ("Agreement"), dated as of _____ is entered into, by and between THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (the "Company") and _____ (Certified Electric Generation Supplier or "Certified Supplier").

2.0 The Company agrees to supply, and the Certified Supplier agrees to have the Company supply, all "Coordination Services" specified in the Electric Generation Supplier Coordination Tariff. Both Parties agree that such services are necessary to coordinate the delivery of Competitive Retail Electric Services to Customers located within the Company's service territory.

3.0 Representations and Warranties.

(a) The Certified Supplier hereby represents, warrants and covenants as follows:

(i) The Certified Supplier is in compliance, and will continue to comply, with all obligations, rules and regulations, as established and interpreted by the Transmission Provider Open Access Transmission Tariff ("OATT") including applicable FERC orders, that are applicable to the Certified Supplier's serving Customers located in the FE Ohio Zone; and

(ii) The Certified Supplier is certified by the Commission to provide Competitive Retail Electric Service to Customers in Ohio and has and will continue to satisfy all other Commission requirements applicable to Certified Suppliers including compliance with the terms and conditions of the Electric Generation Supplier Coordination Tariff.

(b) The Company and the Certified Supplier, individually referred to hereafter as the "Party," each represents, warrants and covenants as follows:

(i) Each Party's performance of its obligations hereunder has been duly authorized by all necessary action on the part of the Party and does not and will not conflict with or result in a breach of the Party's charter documents or bylaws or any indenture, mortgage, other agreement or instrument, or any statute or rule, regulation, order, judgment, or decree of any judicial or administrative body to which the Party is a party or by which the Party or any of its properties is bound or subject.

(ii) This Coordination Agreement is a valid and binding obligation of the Party, enforceable in accordance with its terms, except as such enforceability may be limited by applicable bankruptcy, insolvency or similar laws from time to time in effect that affect creditors' rights generally or by general principles of equity.

4.0 The Certified Supplier shall provide notice to the Company via facsimile, with a copy delivered pursuant to overnight mail, at such time that the Certified Supplier learns that any of the representations, warranties, or covenants in Section 3.0 of this Coordination Agreement have been violated.

5.0 As consideration for Coordination Services provided by the Company, the Certified Supplier shall pay the Company those Coordination Services Charges billed to the Certified Supplier in accordance with the terms and conditions of the Electric Generation Supplier Coordination Tariff.

6.0 Coordination Services between the Company and the Certified Supplier will commence on _____.

7.0 Any notice or request made to or by either Party regarding this Coordination Agreement shall be made to the representative of the other Party as indicated below.

To: The Cleveland Electric Illuminating Company	To: the Certified Supplier
Competitive Energy Supplier Contracts Administrator	_____
The Cleveland Electric Illuminating Company	_____
76 South Main Street	_____
Akron, Ohio 44308	_____
Telephone:	_____
Facsimile:	_____

8.0 If at any time during the term of the Electric Generation Supplier Coordination Tariff or this Coordination Agreement, FERC, the Commission or a court of competent jurisdiction issues an order under which a party hereto believes that its rights and/or interests under this Coordination Agreement are materially affected, the party so affected shall within thirty (30) days of said final order provide the other party with notice setting forth in reasonable detail how said order has materially affected its rights and/or interests in this Coordination Agreement. Within thirty (30) days from the receiving party's receipt of said notice the parties agree to attempt through good faith negotiations to resolve the issue. If the parties are unable to resolve the issue within thirty (30) days from the commencement of negotiations, either party may at the close of said thirty (30) day period terminate this Coordination Agreement, subject to any applicable regulatory requirements, following an additional thirty (30) days prior written notice to the other party without any liability or responsibility whatsoever, except for obligations arising prior to the date of service termination.

9.0 The Electric Generation Supplier Coordination Tariff is incorporated herein by reference and made a part hereof. All terms used in this Coordination Agreement that are not otherwise defined shall have the meaning provided in the Electric Generation Supplier Coordination Tariff.

IN WITNESS WHEREOF, and intending to be legally bound thereby, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY and the Certified Supplier identified above have caused this Coordination Agreement to be executed by their respective authorized officials.

The Cleveland Electric Illuminating Company (Company)	_____ (Certified Supplier Company Name)
By: _____ (Signature)	_____ (Signature)
_____ (Print or Type Name)	_____ (Print or Type Name)
_____ _____ (Title) (Date)	_____ _____ (Title) (Date)

SCHEDULING COORDINATOR DESIGNATION FORM

All Scheduling Coordinators must follow the required scheduling procedures of the Transmission Provider.

APPENDIX A

Finalized PJM Billing Statement Line Items (as of Sept. 01, 2010)					
ID#	Resp.	CHARGES	ID#	Resp.	CREDITS
1000	CRES	Amount Due for Interest on Past Due Charges			
1100	Company	Network Integration Transmission Service	2100	Company	Network Integration Transmission Service
1104	Company	Network Integration Transmission Service Offset	2104	Company	Network Integration Transmission Service Offset
			2106	CRES	Non-Zone Network Integration Transmission Service
1108	Company	Transmission Enhancement	2108	Company	Transmission Enhancement
1110	CRES	Direct Assignment Facilities	2110	CRES	Direct Assignment Facilities
1120	CRES	Other Supporting Facilities	2120	CRES	Other Supporting Facilities
1130	CRES	Firm Point-to-Point Transmission Service	2130	CRES	Firm Point-to-Point Transmission Service
			2132	CRES	Internal Firm Point-to-Point Transmission Service
1133	CRES	Firm Point-to-Point Transmission Service Resale	2133	CRES	Firm Point-to-Point Transmission Service Resale
1135	CRES	Neptune Voluntary Released Transmission Service (Firm)	2135	CRES	Neptune Voluntary Released Transmission Service (Firm)
1138	CRES	Linden Voluntary Released Transmission Service (Firm)	2138	CRES	Linden Voluntary Released Transmission Service (Firm)
1140	CRES	Non-Firm Point-to-Point Transmission Service	2140	CRES	Non-Firm Point-to-Point Transmission Service
			2142	CRES	Internal Non-Firm Point-to-Point Transmission Service
1143	CRES	Non-Firm Point-to-Point Transmission Service Resale	2143	CRES	Non-Firm Point-to-Point Transmission Service Resale
1145	CRES	Neptune Voluntary Released Transmission Service (Non-Firm)	2145	CRES	Neptune Voluntary Released Transmission Service (Non-Firm)
1146	CRES	Neptune Default Released Transmission Service (Non-Firm)	2146	CRES	Neptune Default Released Transmission Service (Non-Firm)
1147	CRES	Neptune Unscheduled Usage Billing Allocation			
1155	CRES	Linden Voluntary Released Transmission Service (Non-Firm)	2155	CRES	Linden Voluntary Released Transmission Service (Non-Firm)
1156	CRES	Linden Default Released Transmission Service (Non-Firm)	2156	CRES	Linden Default Released Transmission Service (Non-Firm)
1157	CRES	Linden Unscheduled Usage Billing Allocation			
1200	CRES	Day-ahead Spot Market Energy			
1205	CRES	Balancing Spot Market Energy			
1210	CRES	Day-ahead Transmission Congestion	2210	CRES	Transmission Congestion
1215	CRES	Balancing Transmission Congestion			
			2217	CRES	Planning Period Excess Congestion
1218	CRES	Planning Period Congestion Uplift	2218	CRES	Planning Period Congestion Uplift
1220	CRES	Day-ahead Transmission Losses	2220	CRES	Transmission Losses
1225	CRES	Balancing Transmission Losses			
1230	CRES	Inadvertent Interchange			
1240	CRES	Day-ahead Economic Load Response	2240	CRES	Day-ahead Economic Load Response
1241	CRES	Real-time Economic Load Response	2241	CRES	Real-time Economic Load Response
1245	CRES	Emergency Load Response	2245	CRES	Emergency Load Response
1250	CRES	Meter Error Correction			
1260	CRES	Emergency Energy	2260	CRES	Emergency Energy
1301	CRES	PJM Scheduling, System Control and Dispatch Service - Control Area Administration			
1302	CRES	PJM Scheduling, System Control and Dispatch Service - FTR Administration			
1303	CRES	PJM Scheduling, System Control and Dispatch Service - Market Support			
1304	CRES	PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration			
1305	CRES	PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.			
1306	CRES	PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center			
1308	CRES	PJM Scheduling, System Control and Dispatch Service Refund - Control Area Administration			
1309	CRES	PJM Scheduling, System Control and Dispatch Service Refund - FTR Administration			
1310	CRES	PJM Scheduling, System Control and Dispatch Service Refund - Market Support			
1311	CRES	PJM Scheduling, System Control and Dispatch Service Refund - Regulation Market Administration			
1312	CRES	PJM Scheduling, System Control and Dispatch Service Refund - Capacity Resource/Obligation Mgmt.			
1314	CRES	Market Monitoring Unit (MMU) Funding			
1315	CRES	FERC Annual Charge Recovery			
1316	CRES	Organization of PJM States, Inc. (OPSI) Funding			
1317	CRES	North American Electric Reliability Corporation (NERC)			
1318	CRES	Reliability First Corporation (RFC)			
1320	Company	Transmission Owner Scheduling, System Control and Dispatch Service	2320	Company	Transmission Owner Scheduling, System Control and Dispatch Service

APPENDIX A

Finalized PJM Billing Statement Line Items (as of Sept. 01, 2010)					
ID#	Resp.	CHARGES	ID#	Resp.	CREDITS
1330	Company	Reactive Supply and Voltage Control from Generation and Other Sources Service	2330	Company	Reactive Supply and Voltage Control from Generation and Other Sources Service
1340	CRES	Regulation and Frequency Response Service	2340	CRES	Regulation and Frequency Response Service
1350	CRES	Energy Imbalance Service	2350	CRES	Energy Imbalance Service
1360	CRES	Synchronized Reserve	2360	CRES	Synchronized Reserve
1365	CRES	Day-ahead Scheduling Reserve	2365	CRES	Day-ahead Scheduling Reserve
1370	CRES	Day-ahead Operating Reserve	2370	CRES	Day-ahead Operating Reserve
1371	CRES	Day-ahead Operating Reserve for Load Response	2371	CRES	Day-ahead Operating Reserve for Load Response
1375	CRES	Balancing Operating Reserve	2375	CRES	Balancing Operating Reserve
1376	CRES	Balancing Operating Reserve for Load Response	2376	CRES	Balancing Operating Reserve for Load Response
1377	CRES	Synchronous Condensing	2377	CRES	Synchronous Condensing
1378	CRES	Reactive Services	2378	CRES	Reactive Services
1380	CRES	Black Start Service	2380	CRES	Black Start Service
1400	CRES	Load Reconciliation for Spot Market Energy			
1410	CRES	Load Reconciliation for Transmission Congestion			
1420	CRES	Load Reconciliation for Transmission Losses	2420	CRES	Load Reconciliation for Transmission Losses
1430	CRES	Load Reconciliation for Inadvertent Interchange			
1440	CRES	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service			
1441	CRES	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund			
1442	CRES	Load Reconciliation for Schedule 9-6 - Advanced Second Control Center			
1444	CRES	Load Reconciliation for Market Monitoring Unit (MMU) Funding			
1445	CRES	Load Reconciliation for FERC Annual Charge Recovery			
1446	CRES	Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding			
1447	CRES	Load Reconciliation for North American Electric Reliability Corporation (NERC)			
1448	CRES	Load Reconciliation for Reliability First Corporation (RFC)			
1450	Company	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service			
1460	CRES	Load Reconciliation for Regulation and Frequency Response Service			
1470	CRES	Load Reconciliation for Synchronized Reserve			
1475	CRES	Load Reconciliation for Day-ahead Scheduling Reserve			
1478	CRES	Load Reconciliation for Balancing Operating Reserve			
1480	CRES	Load Reconciliation for Synchronous Condensing			
1490	CRES	Load Reconciliation for Reactive Services			
1500	CRES	Financial Transmission Rights Auction	2500	CRES	Financial Transmission Rights Auction
			2510	CRES	Auction Revenue Rights
1600	CRES	RPM Auction	2600	CRES	RPM Auction
1610	CRES	Locational Reliability			
			2620	CRES	Interruptible Load for Reliability
			2630	CRES	Capacity Transfer Rights
			2640	CRES	Incremental Capacity Transfer Rights
1650	CRES	Non-Unit Specific Capacity Transaction	2650	CRES	Non-Unit Specific Capacity Transaction
1660	CRES	Demand Resource and ILR Compliance Penalty	2660	CRES	Demand Resource and ILR Compliance Penalty
1661	CRES	Capacity Resource Deficiency	2661	CRES	Capacity Resource Deficiency
1662	CRES	Generation Resource Rating Test Failure	2662	CRES	Generation Resource Rating Test Failure
1663	CRES	Qualifying Transmission Upgrade Compliance Penalty	2663	CRES	Qualifying Transmission Upgrade Compliance Penalty
1664	CRES	Peak Season Maintenance Compliance Penalty	2664	CRES	Peak Season Maintenance Compliance Penalty
1665	CRES	Peak-Hour Period Availability	2665	CRES	Peak-Hour Period Availability
1710	CRES	PJM/MISO Seams Elimination Cost Assignment	2710	CRES	PJM/MISO Seams Elimination Cost Assignment
1720	CRES	RTO Start-up Cost Recovery	2720	CRES	RTO Start-up Cost Recovery
1730	CRES	Expansion Cost Recovery	2730	CRES	Expansion Cost Recovery
1900	CRES	Unscheduled Transmission Service			
1910	CRES	Ramapo Phase Angle Regulators	2910	CRES	Ramapo Phase Angle Regulators
1920	CRES	Station Power			
1930	Company	Generation Deactivation	2930	Company	Generation Deactivation
1950	CRES	Virginia Retail Administrative Fee	2950	CRES	Virginia Retail Administrative Fee
1955	CRES	Deferral Recovery	2955	CRES	Deferral Recovery
1980	CRES	Miscellaneous Bilateral	2980	CRES	Miscellaneous Bilateral

APPENDIX A

Finalized PJM Billing Statement Line Items (as of Sept. 01, 2010)					
ID#	Resp.	CHARGES	ID#	Resp.	CREDITS
1995	CRES	PJM Annual Membership Fee			
			2996	CRES	Annual PJM Cell Tower
			2997	CRES	Annual PJM Building Rent
1999	CRES	PJM Customer Payment Default			
TBD	Company	Midwest ISO Transmission Expansion Plan Assessment	TBD	Company	Midwest ISO Transmission Expansion Plan Assessment