

Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2026 - May 31, 2027

Transmission Peak Load Share: Effective Jan 1, 2026 - Dec 31, 2026

West Penn Power

Capacity	Peak Date	HE EPT
Peak 1:	6/23/2025	18:00
Peak 2:	6/24/2025	18:00
Peak 3:	6/25/2025	15:00
Peak 4:	7/28/2025	18:00
Peak 5:	7/29/2025	18:00
Single Recon Factor	0.96479	

Transmission	Peak Date	HE EPT
Peak 1:	1/22/2025	8:00
Peak 2:	1/15/2025	8:00
Peak 3:	1/20/2025	20:00
Peak 4:	1/21/2025	9:00
Peak 5:	1/23/2025	8:00
Single Recon Factor	1.03789	

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	3307.08650	2794.46770
GPI	4788.55080	5787.15730
GSCL	485.75870	452.82380
GSCM	30.46630	33.97680
GSCS	7.42510	6.76450
GSIL	585.61560	632.88470
GSIS	14.35360	16.63530
LPI	8088.06800	17406.26780
OLM	0.00001	0.00001
OLS	0.00001	0.00001
RSHT	2.88600	4.06170
RSNH	2.93090	1.67050

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.