Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2021 - May 31, 2022
Transmission Peak Load Share: Effective Jan 1, 2021 - Dec 31, 2021

Capacity	Peak Date *	HE EPT	HB EST	West Penn Power
Recon Factor Pk 1:	7/6/2020	1500	1300	0.9727
Recon Factor Pk 2:	7/9/2020	1800	1600	0.9916
Recon Factor Pk 3:	7/20/2020	1700	1500	1.0147
Recon Factor Pk 4:	7/27/2020	1700	1500	0.9882
Recon Factor Pk 5:	7/29/2020	1800	1600	1.0387

Transmission	Peak Date *	HE EPT	HB EST	West Penn Power
Recon Factor Pk 1:	7/6/2020	1800	1600	0.9531
Recon Factor Pk 2:	7/20/2020	1700	1500	1.0163
Recon Factor Pk 3:	7/27/2020	1800	1600	0.9764
Recon Factor Pk 4:	8/10/2020	1800	1600	0.9835
Recon Factor Pk 5:	8/12/2020	1700	1500	0.9942

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	2924.6833	2831.1353
GPI	4367.5676	4373.3198
GSCL	572.5173	559.2682
GSCM	13.8429	13.0960
GSCS	10.7646	10.4978
GSIL	605.6234	578.8159
GSIS	10.5254	9.2474
LPC	2328.2350	2348.1948
LPI	18208.5648	19531.3500
RSHT	2.1954	2.2927
RSNH	2.5072	2.5957
OLM	0.0000	0.0000
OLS	0.0000	0.0000

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.