Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2022 - May 31, 2023
Transmission Peak Load Share: Effective Jan 1, 2022 - Dec 31, 2022

Capacity	Peak Date *	HE EPT	HB EST	West Penn Power
Recon Factor Pk 1:	6/29/2021	1700	1500	0.9594
Recon Factor Pk 2:	7/6/2021	1700	1500	1.0074
Recon Factor Pk 3:	8/12/2021	1700	1500	0.9827
Recon Factor Pk 4:	8/24/2021	1800	1600	0.9935
Recon Factor Pk 5:	8/26/2021	1600	1400	1.0162

Transmission	Peak Date *	HE EPT	HB EST	West Penn Power
Recon Factor Pk 1:	6/28/2021	1700	1500	0.9711
Recon Factor Pk 2:	6/29/2021	1800	1600	0.9767
Recon Factor Pk 3:	8/9/2021	1800	1600	0.9826
Recon Factor Pk 4:	8/12/2021	1700	1500	0.9922
Recon Factor Pk 5:	8/25/2021	1600	1400	0.9812

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	3241.2940	3276.3378
GPI	4687.1416	4801.6615
GSCL	478.3099	478.8080
GSCM	15.6079	15.4777
GSCS	7.6570	7.5024
GSIL	613.5129	602.1216
GSIS	14.7474	14.4302
LPC	2301.0214	2334.2836
LPI	14409.7789	10828.7480
RSHT	2.7496	2.7834
RSNH	2.7756	2.8264
OLM	0.0000	0.0000
OLS	0.0000	0.0000

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.