Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation
Capacity Peak Load Share: Effective Jun 1, 2018 - May 31, 2019
Transmission Peak Load Share: Effective Jan 1, 2018 - Dec 31, 2018

Capacity	*Peak Date **	*HE EPT*	*HB EST*	*West Penn Power*
Recon Factor Pk 1:	06/12/2017	@1800	@1600	1.0989
Recon Factor Pk 2:	06/13/2017	@1700	@1500	1.0599
Recon Factor Pk 3:	07/19/2017	@1800	@1600	1.0473
Recon Factor Pk 4:	07/20/2017	@1700	@1500	1.1078
Recon Factor Pk 5:	07/21/2017	@1700	@1500	1.1326

Transmission	*Peak Date **	*HE EPT*	*HB EST*	*West Penn Power*
Recon Factor Pk 1:	12/15/2016	@2000	@1900	1.0264
Recon Factor Pk 2:	12/16/2016	@0800	@0700	1.0609
Recon Factor Pk 3:	01/07/2017	@1900	@1800	1.1017
Recon Factor Pk 4:	01/08/2017	@1900	@1800	1.1121
Recon Factor Pk 5:	01/09/2017	@ 0800	@0700	1.0698

Class Profile Default Peak Load	*Capacity*	*Transmission*
GPC	3986.16	2984.64
GPI	5040.51	4992.72
GSCL	519.27	523.70
GSCM	11.53	17.06
GSCS	7.70	6.45
GSIL	630.83	545.09
GSIS	14.83	13.43
LPC	2464.76	804.48
LPI	9759.87	8151.32
RSHT	2.16	3.49
RSNH	2.49	1.89
OLM	0.00	6.60
OLS	0.00	0.20

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT
Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.