

Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2017 - May 31, 2018

Transmission Peak Load Share: Effective Jan 1, 2017 - Dec 31, 2017

Capacity	Peak Date*	West Penn Power
Recon Factor Pk 1:	07/25/2016 @ 1400	0.9742
Recon Factor Pk 2:	07/27/2016 @ 1500	1.0847
Recon Factor Pk 3:	08/10/2016 @ 1500	1.1033
Recon Factor Pk 4:	08/11/2016 @ 1400	1.0369
Recon Factor Pk 5:	08/12/2016 @ 1400	1.1381
Transmission	Peak Date*	West Penn Power
Recon Factor Pk 1:	07/25/2016 @ 1300	1.0346
Recon Factor Pk 2:	08/10/2016 @ 1400	1.1177
Recon Factor Pk 3:	08/11/2016 @ 1500	1.0819
Recon Factor Pk 4:	08/12/2016 @ 1600	1.2391
Recon Factor Pk 5:	08/26/2016 @ 1500	1.1476
Class Profile Default Peak Load Share	Capacity	Transmission
GPC	3999.0400	4437.970
GPI	4275.8300	5356.190
GSCL	567.1400	599.130
GSCM	21.1800	44.090
GSCS	8.1000	8.470
GSIL	740.5000	728.260
GSIS	17.3100	17.240
LPC	2421.0500	2340.218
LPI	18645.5300	20510.370
RSHT	2.2200	2.220
RSNH	2.5600	2.460
OLM	0.0000	0.000
OLS	0.0000	0.000

* Peak hour is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.