Capacity	*Peak Date**	*West Penn Power*
Recon Factor Pk 1:	06/17/2014 @ 1600	1.0045
Recon Factor Pk 2:	06/18/2014 @ 1500	1.0224
Recon Factor Pk 3:	07/01/2014 @ 1600	1.1097
Recon Factor Pk 4:	07/22/2014 @ 1600	1.0528
Recon Factor Pk 5:	09/05/2014 @ 1400	1.2421

Transmission	*Peak Date**	*West Penn Power*
Recon Factor Pk 1:	1/07/2014 @ 1900	1.0755
Recon Factor Pk 2:	1/24/2014 @ 0700	1.0471
Recon Factor Pk 3:	1/28/2014 @ 0800	1.0534
Recon Factor Pk 4:	1/29/2014 @ 0700	1.0633
Recon Factor Pk 5:	1/30/2014 @ 0700	1.0791

Class Profile Default Peak Load Share	*Capacity*	*Transmission*
GPC	4,200.8122	2,964.6508
GPI	6,011.8286	6,512.4551
GSCL	514.0369	525.0856
GSCM	27.4083	22.5300
GSCS	7.9906	7.3173
GSIL	785.8720	791.6673
GSIS	16.5549	20.7410
LPC	2,292.0856	1,845.9312
LPI	3,308.2400	3,445.7900
RSHT	2.1074	4.0844
RSNH	1.9599	1.7953
OLM	0.0000	4.1603
OLS	0.0055	0.1293

** Peak hour is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT*

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.