

## Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

*Capacity Peak Load Share: Effective Jun 1, 2023 - May 31, 2024*

*Transmission Peak Load Share: Effective Jan 1, 2023 - Dec 31, 2023*

### West Penn Power

| <b>Capacity</b>     | <b>Peak Date</b> | <b>HE EPT</b> |
|---------------------|------------------|---------------|
| Peak 1:             | 7/20/2022        | 1800          |
| Peak 2:             | 7/21/2022        | 1700          |
| Peak 3:             | 7/22/2022        | 1800          |
| Peak 4:             | 8/3/2022         | 1800          |
| Peak 5:             | 8/8/2022         | 1800          |
| Single Recon Factor | 0.9978           |               |

| <b>Transmission</b> | <b>Peak Date</b> | <b>HE EPT</b> |
|---------------------|------------------|---------------|
| Peak 1:             | 1/27/2022        | 800           |
| Peak 2:             | 1/21/2022        | 800           |
| Peak 3:             | 1/22/2022        | 900           |
| Peak 4:             | 1/26/2022        | 800           |
| Peak 5:             | 2/15/2022        | 800           |
| Single Recon Factor | 1.0798           |               |

| <b>Class Profile Default Peak Load Share</b> | <b>Capacity</b> | <b>Transmission</b> |
|--|-----------------|---------------------|
| GPC  | 3549.1710       | 2465.4148           |
| GPI  | 5372.2920       | 4898.3738           |
| GSCL   | 460.3560        | 420.2764            |
| GSCM   | 19.4630         | 33.4998             |
| GSCS   | 7.2340          | 6.5230              |
| GSIL   | 606.8300        | 603.1933            |
| GSIS   | 14.2990         | 16.9010             |
| LPI  | 13275.4180      | 9976.3022           |
| RSHT   | 2.6740          | 3.6269              |
| RSNH   | 2.6670          | 1.4474              |
| OLM  | 0.0000          | 0.1156              |
| OLS  | 0.0030          | 0.0445              |

*Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.*

*Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.*