

Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2023 - May 31, 2024

Transmission Peak Load Share: Effective Jan 1, 2023 - Dec 31, 2023

West Penn Power

Capacity	Peak Date	HE EPT
Peak 1:	7/20/2022	1800
Peak 2:	7/21/2022	1700
Peak 3:	7/22/2022	1800
Peak 4:	8/3/2022	1800
Peak 5:	8/8/2022	1800
Single Recon Factor	0.9978	

Transmission	Peak Date	HE EPT
Peak 1:	1/27/2022	800
Peak 2:	1/21/2022	800
Peak 3:	1/22/2022	900
Peak 4:	1/26/2022	800
Peak 5:	2/15/2022	800
Single Recon Factor	1.0798	

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	3549.1710	2465.4148
GPI	5372.2920	4898.3738
GSCL	460.3560	420.2764
GSCM	19.4630	33.4998
GSCS	7.2340	6.5230
GSIL	606.8300	603.1933
GSIS	14.2990	16.9010
LPI	13275.4180	9976.3022
RSHT	2.6740	3.6269
RSNH	2.6670	1.4474
OLM	0.0000	0.1156
OLS	0.0030	0.0445

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.