

## Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

**Capacity Peak Load Share: Effective Jun 1, 2024 - May 31, 2025**

**Transmission Peak Load Share: Effective Jan 1, 2024 - Dec 31, 2024**

### ATSI - PP

<b>Capacity</b>	<b>Peak Date</b>	<b>HE EPT</b>
Peak 1:	7/5/2023	18:00
Peak 2:	7/27/2023	18:00
Peak 3:	7/28/2023	18:00
Peak 4:	9/5/2023	17:00
Peak 5:	9/6/2023	17:00
Single Recon Factor	1.0362	

  

<b>Transmission</b>	<b>Peak Date</b>	<b>HE EPT</b>
Peak 1:	9/5/2023	17:00
Peak 2:	7/5/2023	19:00
Peak 3:	7/6/2023	14:00
Peak 4:	7/20/2023	17:00
Peak 5:	7/26/2023	15:00
Single Recon Factor	1.0018	

<b>Class Profile Default Peak Load Share</b>	<b>Capacity</b>	<b>Transmission</b>
C1	133.48750	145.08720
C2	10.88520	11.66210
C3	20.70140	21.37900
CG	4.07780	4.01830
CH	130.72510	134.12570
CS	2.85380	2.89660
RG	2.52870	2.32780
RH	2.57960	2.37620
RS	2.94380	2.70440
SL	0.01900	0.01970
TL	0.47460	0.47580

*Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.*

*Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.*