

Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2021 - May 31, 2022

Transmission Peak Load Share: Effective Jan 1, 2021 - Dec 31, 2021

Capacity	Peak Date *	HE EPT	HB EST	ATSI - PP
Recon Factor Pk 1:	7/6/2020	1500	1300	1.0125
Recon Factor Pk 2:	7/9/2020	1800	1600	1.0128
Recon Factor Pk 3:	7/20/2020	1700	1500	1.0255
Recon Factor Pk 4:	7/27/2020	1700	1500	0.9668
Recon Factor Pk 5:	7/29/2020	1800	1600	1.0006
Transmission	Peak Date *	HE EPT	HB EST	ATSI - PP
Recon Factor Pk 1:	7/8/2020	1600	1400	1.0075
Recon Factor Pk 2:	7/9/2020	1700	1500	0.9953
Recon Factor Pk 3:	7/10/2020	1300	1100	1.0192
Recon Factor Pk 4:	8/10/2020	1800	1600	0.9646
Recon Factor Pk 5:	8/27/2020	1500	1300	1.0449
Class Profile Default Peak Load Share		Capacity	Transmission	
C1		71.5290	74.4708	
C2		15.2192	17.0121	
C3		35.8123	36.8266	
CG		9.8935	10.5863	
CH		140.1947	144.5048	
CS		8.3983	8.6764	
RG		1.9281	1.9733	
RH		2.1361	2.1866	
RS		2.6543	2.7701	
SL		0.0021	0.0007	
TL		1.5182	1.5443	

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.