

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2020 - May 31, 2021

Transmission Peak Load Share: Effective Jan 1, 2020 - Dec 31, 2020

Capacity	Peak Date *	HE EPT	HB EST	ATSI - PP
Recon Factor Pk 1:	7/10/2019	1800	1600	0.9371
Recon Factor Pk 2:	7/17/2019	1700	1500	1.1753
Recon Factor Pk 3:	7/19/2019	1800	1600	0.9811
Recon Factor Pk 4:	7/29/2019	1700	1500	0.9433
Recon Factor Pk 5:	8/19/2019	1700	1500	1.0706
Transmission	Peak Date *	HE EPT	HB EST	ATSI - PP
Recon Factor Pk 1:	7/10/2019	1700	1500	0.9327
Recon Factor Pk 2:	7/18/2019	1500	1300	0.9972
Recon Factor Pk 3:	7/19/2019	1600	1400	0.9606
Recon Factor Pk 4:	7/20/2019	1800	1600	1.0158
Recon Factor Pk 5:	8/20/2019	1500	1300	0.9693
Class Profile Default Peak Load Share		Capacity	Transmission	
C1		55.6815	71.2799	
C2		12.3002	13.6601	
C3		41.6887	37.1821	
CG		8.4099	8.0587	
CH		150.0000	66.4028	
CS		9.6811	8.1800	
RG		1.8478	2.1084	
RH		2.0642	2.2028	
RS		2.5919	2.8062	
SL		0.0000	0.0000	
TL		1.6566	1.1228	

** FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT*

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.