Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation
Capacity Peak Load Share: Effective Jun 1, 2018 - May 31, 2019
Transmission Peak Load Share: Effective Jan 1, 2018 - Dec 31, 2018

Capacity	Peak Date *	HE EPT	HB EST	ATSI - PP
Recon Factor Pk 1:	06/12/2017	@1800	@1600	1.0572
Recon Factor Pk 2:	06/13/2017	@1700	@1500	1.0551
Recon Factor Pk 3:	07/19/2017	@1800	@1600	0.9342
Recon Factor Pk 4:	07/20/2017	@1700	@1500	0.9659
Recon Factor Pk 5:	07/21/2017	@1700	@1500	0.9738

Transmission	Peak Date *	HE EPT	HB EST	ATSI - PP
Recon Factor Pk 1:	06/13/2017	@1400	@1200	1.0705
Recon Factor Pk 2:	07/19/2017	@1700	@1500	0.9725
Recon Factor Pk 3:	07/20/2017	@1500	@1300	0.9820
Recon Factor Pk 4:	07/21/2017	@1500	@1300	0.9804
Recon Factor Pk 5:	08/21/2017	@ 1400	@1200	1.0653

Class Profile Default Peak Load	Capacity	Transmission
C1	68.03	93.74
C2	11.46	13.30
C3	43.02	40.62
CG	9.57	7.13
CH	222.24	230.14
CS	8.14	7.74
RG	1.89	1.64
RH	2.24	1.89
RS	2.84	2.37
SL	0.00	0.00
TL	1.38	1.37

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.