Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2023 - May 31, 2024
Transmission Peak Load Share: Effective Jan 1, 2023 - Dec 31, 2023

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Capacity	Peak Date	HE EPT
Peak 1:	7/20/2022	1800
Peak 2:	7/21/2022	1700
Peak 3:	7/22/2022	1800
Peak 4:	8/3/2022	1800
Peak 5:	8/8/2022	1800
Single Recon Factor	1.0100	

Transmission	Peak Date	HE EPT
Peak 1:	6/15/2022	1600
Peak 2:	6/16/2022	1400
Peak 3:	6/22/2022	1600
Peak 4:	8/3/2022	1900
Peak 5:	8/8/2022	1900
Single Recon Factor	1.0000	

Class Profile Default Peak Load Share	Capacity	Transmission
C1	136.4150	141.3999
C2	11.0100	11.8864
C3	21.2190	23.4814
CG	4.2400	4.6133
CH	165.9880	168.3000
CS	2.7440	2.8794
RG	2.5380	2.6466
RH	2.5840	2.6790
RS	2.9090	3.0557
SL	0.0001	0.0000
TL	0.5100	0.4815

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.