

Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2026 - May 31, 2027

Transmission Peak Load Share: Effective Jan 1, 2026 - Dec 31, 2026

PENELEC

Capacity	Peak Date	HE EPT
Peak 1:	6/23/2025	18:00
Peak 2:	6/24/2025	18:00
Peak 3:	6/25/2025	15:00
Peak 4:	7/28/2025	18:00
Peak 5:	7/29/2025	18:00
Single Recon Factor	0.97880	
Transmission	Peak Date	HE EPT
Peak 1:	1/22/2025	9:00
Peak 2:	1/20/2025	19:00
Peak 3:	1/21/2025	9:00
Peak 4:	1/23/2025	9:00
Peak 5:	2/19/2025	9:00
Single Recon Factor	1.04548	

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	369.19370	341.11850
GPI	675.11960	756.50570
GSCL	93.27310	92.97990
GSCM	10.51830	9.75250
GSCS	2.16000	2.23360
GSIL	90.69360	106.66500
GSIS	13.92630	18.32750
GSTC	242.32210	218.07760
GSTI	275.78990	315.96280
LPC	1154.69890	1410.76370
LPI	4855.18910	6071.45140
OLM	0.00001	0.00001
OLS	0.00001	0.00001
RSHT	1.97260	3.51080
RSNH	2.08660	1.50350
RTHT	2.19020	4.32080
RTNH	2.57140	2.37710
TL	0.86900	0.83490

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.