

**Summary of Reconciliation Factors & Default Peak Load Shares  
Used in Customer Peak Load Share Allocation**

**Capacity Peak Load Share: Effective Jun 1, 2024 - May 31, 2025**

**Transmission Peak Load Share: Effective Jan 1, 2024 - Dec 31, 2024**

**PENELEC**

<b>Capacity</b>	<b>Peak Date</b>	<b>HE EPT</b>
Peak 1:	7/5/2023	18:00
Peak 2:	7/27/2023	18:00
Peak 3:	7/28/2023	18:00
Peak 4:	9/5/2023	17:00
Peak 5:	9/6/2023	17:00
Single Recon Factor	1.0325	

<b>Transmission</b>	<b>Peak Date</b>	<b>HE EPT</b>
Peak 1:	9/6/2023	16:00
Peak 2:	7/6/2023	15:00
Peak 3:	7/26/2023	17:00
Peak 4:	7/28/2023	15:00
Peak 5:	9/5/2023	18:00
Single Recon Factor	1.0199	

<b>Class Profile Default Peak Load Share</b>	<b>Capacity</b>	<b>Transmission</b>
GPC	421.24310	444.19160
GPI	618.98030	671.52090
GSCL	89.93810	98.48620
GSCM	9.97880	10.86220
GSCS	1.96710	2.14780
GSIL	82.58940	99.60260
GSIS	13.08090	16.67890
GSTC	244.86460	260.64460
GSTI	257.18920	297.77540
LPC	1637.71330	1670.63210
LPI	5775.37190	5839.92970
OLM	0.00080	0.00080
OLS	0.00001	0.00001
RSHT	1.74620	1.66920
RSNH	1.78720	1.74160
RTHT	1.93380	1.83280
RTNH	2.29240	2.17540
TL	0.87500	0.88350

*Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.*

*Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.*