

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2021 - May 31, 2022

Transmission Peak Load Share: Effective Jan 1, 2021 - Dec 31, 2021

Capacity	Peak Date *	HE EPT	HB EST	PENELEC
Recon Factor Pk 1:	7/6/2020	1500	1300	1.0131
Recon Factor Pk 2:	7/9/2020	1800	1600	0.9915
Recon Factor Pk 3:	7/20/2020	1700	1500	1.0122
Recon Factor Pk 4:	7/27/2020	1700	1500	0.9621
Recon Factor Pk 5:	7/29/2020	1800	1600	1.0825
Transmission	Peak Date *	HE EPT	HB EST	PENELEC
Recon Factor Pk 1:	7/8/2020	1500	1300	1.0044
Recon Factor Pk 2:	7/9/2020	1600	1400	0.9938
Recon Factor Pk 3:	7/10/2020	1500	1300	1.0162
Recon Factor Pk 4:	7/27/2020	1500	1300	0.9706
Recon Factor Pk 5:	8/10/2020	1800	1600	1.0259
Class Profile Default Peak Load Share		Capacity	Transmission	
GPC		518.9591	538.4388	
GPI		581.4548	616.6766	
GSCL		92.1208	99.1934	
GSCM		10.1330	10.7559	
GSCS		1.9962	2.1413	
GSIL		93.5844	105.7581	
GSIS		13.3826	15.6233	
GSTC		267.4388	280.2612	
GSTI		279.5796	310.5634	
LPC		1801.0256	1797.5424	
LPI		6057.0948	6063.2056	
OLM		0.0036	0.0036	
OLS		0.0001	0.0001	
RSHT		1.8939	1.7760	
RSNH		1.9155	1.8873	
RTHT		2.0803	1.9669	
RTNH		2.4756	2.3495	
TL		0.8855	0.8908	

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.