

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2020 - May 31, 2021

Transmission Peak Load Share: Effective Jan 1, 2020 - Dec 31, 2020

Capacity	Peak Date *	HE EPT	HB EST	PENELEC
Recon Factor Pk 1:	7/10/2019	1800	1600	1.0239
Recon Factor Pk 2:	7/17/2019	1700	1500	1.0568
Recon Factor Pk 3:	7/19/2019	1800	1600	1.0001
Recon Factor Pk 4:	7/29/2019	1700	1500	1.0189
Recon Factor Pk 5:	8/19/2019	1700	1500	1.0353
Transmission	Peak Date *	HE EPT	HB EST	PENELEC
Recon Factor Pk 1:	1/21/2019	1900	1800	1.0286
Recon Factor Pk 2:	1/22/2019	1000	0900	1.0451
Recon Factor Pk 3:	1/30/2019	1900	1800	0.9747
Recon Factor Pk 4:	1/31/2019	1000	0900	0.9914
Recon Factor Pk 5:	2/1/2019	1000	0900	1.0351
Class Profile Default Peak Load Share		Capacity	Transmission	
GPC		518.7614	475.2816	
GPI		538.0738	594.9715	
GSCL		98.2335	101.4087	
GSCM		9.1250	10.6282	
GSCS		2.1065	2.2821	
GSIL		97.1389	110.4487	
GSIS		10.9193	11.0699	
GSTC		289.7649	271.2661	
GSTI		292.7612	327.6296	
LPC		2150.0179	2155.6909	
LPI		6266.8411	6953.6458	
OLM		0.0041	0.0000	
OLS		0.0001	0.0000	
RSHT		1.6717	3.3654	
RSNH		1.7524	1.5783	
RTHT		1.8233	4.3280	
RTNH		2.0379	2.0607	
TL		0.5727	0.5445	

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.