

Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2015 - May 31, 2016

Transmission Peak Load Share: Effective Jan 1, 2015 - Dec 31, 2015

Capacity	Peak Date*	PENELEC
Recon Factor Pk 1:	06/17/2014 @ 1600	1.0059
Recon Factor Pk 2:	06/18/2014 @ 1500	1.0888
Recon Factor Pk 3:	07/01/2014 @ 1600	1.0689
Recon Factor Pk 4:	07/22/2014 @ 1600	1.0164
Recon Factor Pk 5:	09/05/2014 @ 1400	1.1876
Transmission	Peak Date*	PENELEC
Recon Factor Pk 1:	1/07/2014 @ 1800	1.0216
Recon Factor Pk 2:	1/08/2014 @ 0900	1.1172
Recon Factor Pk 3:	1/28/2014 @ 1800	1.0280
Recon Factor Pk 4:	1/29/2014 @ 0800	1.0791
Recon Factor Pk 5:	2/12/2014 @ 0700	1.0502
Class Profile Default Peak Load Share	Capacity	Transmission
GPC	623.6960	542.7342
GPI	727.3301	804.6793
GSCL	109.9772	116.9009
GSCM	11.1664	10.5822
GSCS	2.0106	2.1660
GSIL	104.0335	112.0582
GSIS	14.4878	15.6194
GSTC	359.6809	332.3691
GSTI	324.9916	348.0016
LPC	2,727.4545	2,592.7495
LPI	6,424.1630	6,757.9468
OLM	0.0000	3.7780
OLS	0.0003	0.0996
RSHT	1.4459	3.5584
RSNH	1.3379	1.6996
RTHT	1.3100	4.1257
RTNH	1.5928	2.4779
TL	0.8151	0.7737

* Peak hour is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.