Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2023 - May 31, 2024
Transmission Peak Load Share: Effective Jan 1, 2023 - Dec 31, 2023

PENELEC

Capacity	Peak Date	HE EPT
Peak 1:	7/20/2022	1800
Peak 2:	7/21/2022	1700
Peak 3:	7/22/2022	1800
Peak 4:	8/3/2022	1800
Peak 5:	8/8/2022	1800
Single Recon Factor	1.0159	

Transmission	Peak Date	HE EPT
Peak 1:	1/27/2022	900
Peak 2:	1/21/2022	900
Peak 3:	1/31/2022	900
Peak 4:	2/1/2022	900
Peak 5:	2/15/2022	900
Single Recon Factor	0.9606	

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	490.5740	384.9354
GPI	581.4170	664.8400
GSCL	90.3440	98.8068
GSCM	10.2870	9.5739
GSCS	2.0310	2.1370
GSIL	90.7810	117.4929
GSIS	13.5760	17.9492
GSTC	252.7330	220.5184
GSTI	281.3970	350.4922
LPC	2108.0500	2292.0976
LPI	5909.5608	5512.3689
OLM	0.0010	0.0024
OLS	0.0001	0.0000
RSHT	1.8030	3.0615
RSNH	1.8670	1.2708
RTHT	1.9810	3.9033
RTNH	2.3520	2.0409
TL	0.9370	0.8840

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.