

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2019 - May 31, 2020

Transmission Peak Load Share: Effective Jan 1, 2019 - Dec 31, 2019

Capacity	Peak Date *	HE EPT	HB EST	PENELEC
Recon Factor Pk 1:	6/18/2018	1700	1500	0.9687
Recon Factor Pk 2:	8/27/2018	1700	1500	0.9634
Recon Factor Pk 3:	8/28/2018	1700	1500	0.9332
Recon Factor Pk 4:	9/4/2018	1700	1500	0.9624
Recon Factor Pk 5:	9/5/2018	1700	1500	0.9556
Transmission	Peak Date *	HE EPT	HB EST	PENELEC
Recon Factor Pk 1:	7/2/2018	1400	1200	0.9867
Recon Factor Pk 2:	8/28/2018	1600	1400	1.0055
Recon Factor Pk 3:	8/29/2018	1400	1200	0.9756
Recon Factor Pk 4:	9/4/2018	1600	1400	1.0533
Recon Factor Pk 5:	9/5/2018	1600	1400	1.0283
Class Profile Default Peak Load Share	Capacity	Transmission		
GPC	525.5382	611.6000		
GPI	530.5841	607.7000		
GSCL	103.7118	123.6000		
GSCM	9.6976	10.7900		
GSCS	2.0720	2.2860		
GSIL	74.1100	129.6300		
GSIS	13.9064	12.5770		
GSTC	297.9364	355.0690		
GSTI	273.6862	380.1050		
LPC	3292.1300	3460.0000		
LPI	6621.1689	7058.0000		
OLM	0.0020	0.0000		
OLS	0.0001	0.0000		
RSHT	1.6051	1.6670		
RSNH	1.7356	1.7360		
RTHT	1.6632	1.6700		
RTNH	1.9883	1.9840		
TL	0.5379	0.5700		

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.