

Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2026 - May 31, 2027

Transmission Peak Load Share: Effective Jan 1, 2026 - Dec 31, 2026

Potomac Edison - MD

Capacity	Peak Date	HE EPT
Peak 1:	6/23/2025	18:00
Peak 2:	6/24/2025	18:00
Peak 3:	6/25/2025	15:00
Peak 4:	7/28/2025	18:00
Peak 5:	7/29/2025	18:00
Single Recon Factor	0.9341	

Transmission	Peak Date	HE EPT
Peak 1:	1/22/2025	8:00
Peak 2:	1/15/2025	8:00
Peak 3:	1/20/2025	20:00
Peak 4:	1/21/2025	9:00
Peak 5:	1/23/2025	8:00
Single Recon Factor	1.1595	

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	758.02940	644.93850
GPI	456.61820	435.68610
GSCL	120.91610	96.59260
GSCM	10.22550	12.04630
GSCS	4.86260	4.56070
GSIL	274.65720	376.22890
GSIS	9.03260	11.23840
GTI	14696.77770	14596.65940
OLM	0.00001	0.00001
OLS	0.00001	0.00001
RSHT	3.71300	5.00630
RSNH	3.08820	1.99210

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.