

Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2024 - May 31, 2025

Transmission Peak Load Share: Effective Jan 1, 2024 - Dec 31, 2024

Potomac Edison - MD

Capacity	Peak Date	HE EPT
Peak 1:	7/5/2023	18:00
Peak 2:	7/27/2023	18:00
Peak 3:	7/28/2023	18:00
Peak 4:	9/5/2023	17:00
Peak 5:	9/6/2023	17:00
Single Recon Factor	0.9651	

Transmission	Peak Date	HE EPT
Peak 1:	12/23/2022	20:00
Peak 2:	12/21/2022	8:00
Peak 3:	12/24/2022	10:00
Peak 4:	2/3/2023	20:00
Peak 5:	2/4/2023	8:00
Single Recon Factor	1.1273	

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	756.60660	613.92420
GPI	428.45540	384.25660
GSCL	116.64790	86.14850
GSCM	10.27930	10.64750
GSCS	4.64660	3.86870
GSIL	304.98440	334.43760
GSIS	7.91740	7.65450
GTI	11594.58270	10821.61050
OLM	0.00001	4.84100
OLS	0.00001	0.22660
RSHT	3.46450	4.76020
RSNH	2.85960	1.99100

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.