

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2022 - May 31, 2023

Transmission Peak Load Share: Effective Jan 1, 2022 - Dec 31, 2022

Capacity	Peak Date *	HE EPT	HB EST	Potomac Edison - MD
Recon Factor Pk 1:	6/29/2021	1700	1500	0.9770
Recon Factor Pk 2:	7/6/2021	1700	1500	0.9366
Recon Factor Pk 3:	8/12/2021	1700	1500	0.8714
Recon Factor Pk 4:	8/24/2021	1800	1600	1.1080
Recon Factor Pk 5:	8/26/2021	1600	1400	1.0795
Transmission	Peak Date *	HE EPT	HB EST	Potomac Edison - MD
Recon Factor Pk 1:	6/28/2021	1700	1500	1.0384
Recon Factor Pk 2:	6/29/2021	1800	1600	1.0276
Recon Factor Pk 3:	8/9/2021	1800	1600	1.0224
Recon Factor Pk 4:	8/12/2021	1700	1500	0.9103
Recon Factor Pk 5:	8/25/2021	1600	1400	1.1115
Class Profile Default Peak Load Share		Capacity	Transmission	
GPC		786.5982	801.1318	
GPI		389.4342	397.7821	
GSCL		121.2852	117.7411	
GSCM		12.8231	12.8971	
GSCS		5.6587	5.8040	
GSIL		301.3241	274.3657	
GSIS		10.2306	10.4564	
GTI		15794.4839	15104.4994	
RSHT		3.2373	3.4374	
RSNH		2.6999	2.8634	
OLM		0.0000	0.0000	
OLS		0.0000	0.0000	

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.