Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2021 - May 31, 2022
Transmission Peak Load Share: Effective Jan 1, 2021 - Dec 31, 2021

Capacity	Peak Date *	HE EPT	HB EST	Potomac Edison - MD
Recon Factor Pk 1:	7/6/2020	1500	1300	1.0638
Recon Factor Pk 2:	7/9/2020	1800	1600	1.0647
Recon Factor Pk 3:	7/20/2020	1700	1500	0.9441
Recon Factor Pk 4:	7/27/2020	1700	1500	0.9777
Recon Factor Pk 5:	7/29/2020	1800	1600	1.0868

Transmission	Peak Date *	HE EPT	HB EST	Potomac Edison - MD
Recon Factor Pk 1:	7/6/2020	1800	1600	0.9987
Recon Factor Pk 2:	7/20/2020	1700	1500	0.9618
Recon Factor Pk 3:	7/27/2020	1800	1600	0.9970
Recon Factor Pk 4:	8/10/2020	1800	1600	1.0329
Recon Factor Pk 5:	8/12/2020	1700	1500	1.0620

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	845.1032	840.3043
GPI	321.8599	318.3892
GSCL	112.3333	110.7141
GSCM	12.1408	11.6410
GSCS	5.4734	5.3657
GSIL	294.7697	239.2958
GSIS	10.1939	9.5272
GTI	18063.7191	17850.4467
RSHT	3.2579	3.3891
RSNH	2.7664	2.8663
OLM	0.0000	0.0000
OLS	0.0000	0.0000

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.