Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2020 - May 31, 2021
Transmission Peak Load Share: Effective Jan 1, 2020 - Dec 31, 2020

Capacity	Peak Date *	HE EPT	HB EST	Potomac Edison - MD
Recon Factor Pk 1:	7/10/2019	1800	1600	1.0840
Recon Factor Pk 2:	7/17/2019	1700	1500	1.2502
Recon Factor Pk 3:	7/19/2019	1800	1600	0.9602
Recon Factor Pk 4:	7/29/2019	1700	1500	1.0641
Recon Factor Pk 5:	8/19/2019	1700	1500	1.0493

Transmission	Peak Date *	HE EPT	HB EST	Potomac Edison - MD
Recon Factor Pk 1:	1/21/2019	0800	0700	1.2065
Recon Factor Pk 2:	1/22/2019	0800	0700	1.1987
Recon Factor Pk 3:	1/30/2019	2000	1900	1.0984
Recon Factor Pk 4:	1/31/2019	0800	0700	1.1971
Recon Factor Pk 5:	2/1/2019	1000	0900	1.2829

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	853.2312	783.4800
GPI	343.9828	432.2800
GSCL	120.5414	107.6300
GSCM	9.8243	12.6000
GSCS	6.3038	4.8300
GSIL	189.3633	244.3300
GSIS	10.6100	9.7100
GTI	17160.0000	18315.0140
RSHT	2.9751	5.4300
RSNH	2.5859	2.1987
OLM	0.0000	5.1446
OLS	0.0000	0.2219

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.