

Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2017 - May 31, 2018

Transmission Peak Load Share: Effective Jan 1, 2017 - Dec 31, 2017

Capacity	Peak Date*	Potomac Edison - MD
Recon Factor Pk 1:	07/25/2016 @ 1400	0.9032
Recon Factor Pk 2:	07/27/2016 @ 1500	1.0240
Recon Factor Pk 3:	08/10/2016 @ 1500	0.9902
Recon Factor Pk 4:	08/11/2016 @ 1400	0.9526
Recon Factor Pk 5:	08/12/2016 @ 1400	0.9321
Transmission	Peak Date*	Potomac Edison - MD
Recon Factor Pk 1:	07/25/2016 @ 1300	0.9154
Recon Factor Pk 2:	08/10/2016 @ 1400	1.0269
Recon Factor Pk 3:	08/11/2016 @ 1500	0.9973
Recon Factor Pk 4:	08/12/2016 @ 1600	1.0368
Recon Factor Pk 5:	08/26/2016 @ 1500	1.0030
Class Profile Default Peak Load Share	Capacity	Transmission
GPC	900.4900	1033.4300
GPI	337.0900	348.3400
GSCL	116.7100	121.1400
GSCM	10.5100	9.7700
GSCS	6.5000	6.3100
GSIL	161.2400	161.9100
GSIS	9.5700	9.4500
GTI	16257.2100	25157.7500
RSHT	3.2700	3.3000
RSNH	2.8700	2.8100
OLM	0.0000	0.0000
OLS	0.0000	0.0000

* Peak hour is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.