

Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2023 - May 31, 2024

Transmission Peak Load Share: Effective Jan 1, 2023 - Dec 31, 2023

Potomac Edison - MD

Capacity	Peak Date	HE EPT
Peak 1:	7/20/2022	1800
Peak 2:	7/21/2022	1700
Peak 3:	7/22/2022	1800
Peak 4:	8/3/2022	1800
Peak 5:	8/8/2022	1800
Single Recon Factor	1.0085	

Transmission	Peak Date	HE EPT
Peak 1:	1/27/2022	800
Peak 2:	1/21/2022	800
Peak 3:	1/22/2022	900
Peak 4:	1/26/2022	800
Peak 5:	2/15/2022	800
Single Recon Factor	1.1316	

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	758.4700	641.0416
GPI	486.8410	431.9137
GSCL	115.8460	85.3374
GSCM	10.6810	9.9454
GSCS	4.4300	3.3645
GSIL	289.8250	329.0096
GSIS	8.0260	9.4541
GTI	15937.0820	14615.6157
RSHT	3.0680	3.4592
RSNH	2.5830	1.3911
OLM	0.0000	0.2730
OLS	0.0000	0.0704

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.