

Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2015 - May 31, 2016

Transmission Peak Load Share: Effective Jan 1, 2015 - Dec 31, 2015

Capacity	Peak Date*	Potomac Edison - MD
Recon Factor Pk 1:	06/17/2014 @ 1600	0.9662
Recon Factor Pk 2:	06/18/2014 @ 1500	1.0219
Recon Factor Pk 3:	07/01/2014 @ 1600	0.9993
Recon Factor Pk 4:	07/22/2014 @ 1600	1.0839
Recon Factor Pk 5:	09/05/2014 @ 1400	1.3666
Transmission	Peak Date*	Potomac Edison - MD
Recon Factor Pk 1:	1/07/2014 @ 1900	1.0575
Recon Factor Pk 2:	1/24/2014 @ 0700	1.0881
Recon Factor Pk 3:	1/28/2014 @ 0800	1.0682
Recon Factor Pk 4:	1/29/2014 @ 0700	1.1189
Recon Factor Pk 5:	1/30/2014 @ 0700	1.1454
Class Profile Default Peak Load Share	Capacity	Transmission
GPC	1,130.4880	980.74
GPI	637.0458	528.75
GSCL	134.8853	116.18
GSCM	15.8084	22.53
GSCS	6.2677	5.11
GSIL	245.1989	285.57
GSIS	9.9629	9.46
GTI	24,116.8849	23,100.82
RSHT	2.7859	5.01
RSNH	2.3952	2.09
OLM	0.0000	4.48
OLS	0.0000	0.20

* Peak hour is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.