Summary of Allocation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2013 - May 31, 2014 Transmission Peak Load Share: Effective Jan 1, 2013 - Dec 31, 2013

Default Peak Load Shares:

Capacity	Peak Date	Potomac Edison - MD
Weather Normalization Factor (WN_FACTOR) Pk 1:	7/5/2012 @ 1300	1.0980
Weather Normalization Factor (WN_FACTOR) Pk 2:	7/6/2012 @ 1500	1.0507
Weather Normalization Factor (WN_FACTOR) Pk 3:	7/16/2012 @ 1500	0.9909
Weather Normalization Factor (WN_FACTOR) Pk 4:	7/17/2012 @ 1500	1.0304
Weather Normalization Factor (WN_FACTOR) Pk 5:	7/18/2012 @ 1300	0.9969
Transmission	Peak Date	Potomac Edison - MD
Zonal Factor Pk 1:	3/21/2012 @ 1500	1.0809
Zonal Factor Pk 2:	3/29/2012 @ 1500	0.9908
Zonal Factor Pk 3:	7/17/2012 @ 1500	1.0423
Zonal Factor Pk 4:	7/18/2012 @ 1200	1.0602
Zonal Factor Pk 5:	7/26/2012 @ 1400	1.0038
Class Profile	Capacity	Transmission
GPC	1199.6333	1207.4400
GPI	610.0412	616.3900
GSCL	142.2225	143.3100
GSCM	31.4500	50.3700
GSCS	6.8127	7.0400
GSIL	273.7330	280.1600
GSIS	10.2442	10.2900
GSIS RSHT	10.2442 3.5427	10.2900 3.6500
RSHT	3.5427	3.6500
RSHT RSNH	3.5427 2.9678	3.6500 3.1300

^{*} Peak hour is Hour Beginning EST

Weather normalization factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.