Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2024 - May 31, 2025
Transmission Peak Load Share: Effective Jan 1, 2024 - Dec 31, 2024

ATSI - Ohio

Capacity	Peak Date	HE EPT
Peak 1:	7/5/2023	18:00
Peak 2:	7/27/2023	18:00
Peak 3:	7/28/2023	18:00
Peak 4:	9/5/2023	17:00
Peak 5:	9/6/2023	17:00
Single Recon Factor - **CE**	1.0806	
Single Recon Factor - **OE**	1.0829	
Single Recon Factor - **TE**	1.0774	

Transmission	Peak Date	HE EPT
Peak 1:	9/5/2023	17:00
Peak 2:	7/5/2023	19:00
Peak 3:	7/6/2023	14:00
Peak 4:	7/20/2023	17:00
Peak 5:	7/26/2023	15:00
Single Recon Factor - **CE**	1.0909	
Single Recon Factor - **OE**	1.0343	
Single Recon Factor - **TE**	1.0815	

Class Profile Default Peak Load Share	Ohio - CE Capacity	Ohio - CE Transmission	Ohio - OE Capacity	Ohio - OE Transmission	Ohio - TE Capacity	Ohio - TE Transmission
C1	94.04170	97.24860	73.65700	76.99030	99.82920	100.83050
C2	20.31730	24.80380	7.19400	9.76090	51.99340	61.97920
C3	48.18930	50.51620	27.28760	28.14890	32.12390	33.69750
CG	11.16460	12.50110	1.66632	1.53874	2.64380	3.06840
CH	189.96930	191.76520	249.41390	260.22880	256.79187	251.88213
CS	8.84810	9.59680	17.48990	18.73680	3.59560	3.77930
RG	1.66120	1.72000	2.00470	1.99790	2.06340	1.99520
RH	1.86920	1.85840	2.26200	2.14300	1.95520	1.79090
RS	2.30330	2.35750	2.79850	2.68940	2.74610	2.54670
SL	0.00010	0.00020	0.00130	0.00130	0.01720	0.03990
TL	1.62890	1.61930	1.21870	1.21630	1.01780	0.96470

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.