Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2021 - May 31, 2022
Transmission Peak Load Share: Effective Jan 1, 2021 - Dec 31, 2021

Capacity	Peak Date *	HE EPT	HB EST	ATSI - Ohio
Recon Factor Pk 1:	7/6/2020	1500	1300	0.9704
Recon Factor Pk 2:	7/9/2020	1800	1600	0.9597
Recon Factor Pk 3:	7/20/2020	1700	1500	1.0993
Recon Factor Pk 4:	7/27/2020	1700	1500	1.1948
Recon Factor Pk 5:	7/29/2020	1800	1600	1.0562

Transmission	Peak Date *	HE EPT	HB EST	ATSI - Ohio
Recon Factor Pk 1:	7/8/2020	1600	1400	1.0732
Recon Factor Pk 2:	7/9/2020	1700	1500	1.0705
Recon Factor Pk 3:	7/10/2020	1300	1100	1.0829
Recon Factor Pk 4:	8/10/2020	1800	1600	1.0192
Recon Factor Pk 5:	8/27/2020	1500	1300	1.1184

Class Profile Default Peak Load Share	Capacity	Transmission
C1	71.5290	74.4708
C2	15.2192	17.0121
C3	35.8123	36.8266
CG	9.8935	10.5863
CH	140.1947	144.5048
CS	8.3983	8.6764
RG	1.9281	1.9733
RH	2.1361	2.1866
RS	2.6543	2.7701
SL	0.0021	0.0007
TL	1.5182	1.5443

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.