

Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2014 - May 31, 2015

Transmission Peak Load Share: Effective Jan 1, 2014 - Dec 31, 2014

Capacity	Peak Date*	ATSI - Ohio
Recon Factor Pk 1:	7/15/2013 @ 1600	1.0404
Recon Factor Pk 2:	7/16/2013 @ 1500	1.1451
Recon Factor Pk 3:	7/17/2013 @ 1500	1.1098
Recon Factor Pk 4:	7/18/2013 @ 1500	1.0911
Recon Factor Pk 5:	7/19/2013 @ 1300	1.1370
Transmission	Peak Date*	ATSI - Ohio
Recon Factor Pk 1:	7/15/2013 @ 1300	1.0326
Recon Factor Pk 2:	7/17/2013 @ 1500	1.1088
Recon Factor Pk 3:	7/18/2013 @ 1200	1.1083
Recon Factor Pk 4:	7/19/2013 @ 1200	1.1191
Recon Factor Pk 5:	9/10/2013 @ 1300	1.2303
Class Profile Default Peak Load Share	Capacity	Transmission
C1	104.81964	105.5027
C2	16.90235	19.8093
C3	44.68812	45.7124
CG	13.36182	13.9892
CH	436.27892	432.1552
CS	9.96535	10.9623
RG	1.80719	1.5954
RH	2.17343	1.7932
RS	2.74161	2.3435
SL	0.02685	0.0207
TL	1.33565	1.3558

* Peak hour is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.