Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2023 - May 31, 2024
Transmission Peak Load Share: Effective Jan 1, 2023 - Dec 31, 2023

ATSI - Ohio

Capacity	Peak Date	HE EPT
Peak 1:	7/20/2022	1800
Peak 2:	7/21/2022	1700
Peak 3:	7/22/2022	1800
Peak 4:	8/3/2022	1800
Peak 5:	8/8/2022	1600
Single Recon Factor - **CE**	1.0990	
Single Recon Factor - **OE**	1.0684	
Single Recon Factor - **TE**	1.0667	

Transmission	Peak Date	HE EPT
Peak 1:	6/15/2022	1600
Peak 2:	6/16/2022	1400
Peak 3:	6/22/2022	1600
Peak 4:	8/3/2022	1900
Peak 5:	8/8/2022	1900
Single Recon Factor - **CE**	1.1581	
Single Recon Factor - **OE**	1.0693	
Single Recon Factor - **TE**	0.9405	

Class Profile	Ohio - CE	Ohio - CE	Ohio - OE	Ohio - OE	Ohio - TE	Ohio - TE
Default Peak Load Share	Capacity	Transmission	Capacity	Transmission	Capacity	Transmission
C1	96.2760	98.8797	75.3570	78.2818	127.2032	128.5986
C2	22.2090	25.0924	7.6990	8.7024	25.8657	27.4366
C3	51.6640	55.2688	28.3630	29.9877	41.0320	42.4188
CG	11.4140	12.9231	0.7333	0.8544	2.9730	3.1553
CH	193.0720	198.8157	254.3080	260.3959	263.9783	260.8554
CS	14.1890	12.0914	25.4279	47.7827	3.7250	4.1759
RG	1.8170	1.9661	2.0570	2.1640	2.1950	2.0886
RH	1.9710	1.9594	2.2910	2.1696	2.0370	1.7911
RS	2.3880	2.4870	2.6850	2.6742	2.7630	2.5198
SL	0.0001	0.0002	0.0001	0.0012	0.0000	0.0000
TL	1.6070	1.6383	1.2800	1.2340	1.0550	1.0306

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.