

## Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

**Capacity Peak Load Share: Effective Jun 1, 2026 - May 31, 2027**

**Transmission Peak Load Share: Effective Jan 1, 2026 - Dec 31, 2026**

<b>MetEd</b>
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<b>Capacity</b>	<b>Peak Date</b>	<b>HE EPT</b>
Peak 1:	6/23/2025	18:00
Peak 2:	6/24/2025	18:00
Peak 3:	6/25/2025	15:00
Peak 4:	7/28/2025	18:00
Peak 5:	7/29/2025	18:00
Single Recon Factor	0.97746	

  

<b>Transmission</b>	<b>Peak Date</b>	<b>HE EPT</b>
Peak 1:	6/24/2025	19:00
Peak 2:	6/23/2025	19:00
Peak 3:	7/28/2025	18:00
Peak 4:	7/29/2025	18:00
Peak 5:	7/30/2025	18:00
Single Recon Factor	1.00810	

<b>Class Profile Default Peak Load Share</b>	<b>Capacity</b>	<b>Transmission</b>
GPC	478.60210	451.53100
GPI	853.98530	773.56480
GSCL	96.58370	91.22720
GSCM	12.95310	12.47210
GSCS	3.01140	2.99120
GSIL	69.37450	62.43640
GSIS	17.66340	15.83280
GSTC	236.05900	223.07520
GSTI	251.45480	241.64070
OLM	0.00001	0.00001
OLS	0.00001	0.00001
RSHT	2.67210	2.73050
RSNH	2.90490	2.96140
RHTT	2.84740	2.90140
RTNH	3.25150	3.31370
TL	0.91300	0.91270
TPC	768.80710	710.34970
TPI	9194.06170	8860.27750

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.