

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2022 - May 31, 2023

Transmission Peak Load Share: Effective Jan 1, 2022 - Dec 31, 2022

Capacity	Peak Date *	HE EPT	HB EST	MetEd
Recon Factor Pk 1:	6/29/2021	1700	1500	0.9692
Recon Factor Pk 2:	7/6/2021	1700	1500	1.0302
Recon Factor Pk 3:	8/12/2021	1700	1500	0.9697
Recon Factor Pk 4:	8/24/2021	1800	1600	1.0264
Recon Factor Pk 5:	8/26/2021	1600	1400	0.9827
Transmission	Peak Date *	HE EPT	HB EST	MetEd
Recon Factor Pk 1:	6/28/2021	1800	1600	1.0327
Recon Factor Pk 2:	6/29/2021	1800	1600	1.0081
Recon Factor Pk 3:	6/30/2021	1800	1600	1.0023
Recon Factor Pk 4:	8/12/2021	1800	1600	1.0058
Recon Factor Pk 5:	8/26/2021	1800	1600	1.0167
Class Profile Default Peak Load Share			Capacity	Transmission
GPC			615.7968	614.7205
GPI			886.3221	876.3458
GSCL			102.6740	99.1781
GSCM			12.9945	12.6991
GSCS			3.3107	3.3067
GSIL			75.0978	65.6261
GSIS			17.7982	15.3426
GSTC			252.2860	247.4696
GSTI			255.2171	249.0788
OLM			0.0008	0.0008
OLS			0.0106	0.0103
RSHT			2.5799	2.8240
RSNH			2.7651	2.9972
RTHT			2.7014	2.9595
RTNH			3.0760	3.3417
TL			0.9258	0.9413
TPC			1265.1100	1333.6000
TPI			10009.5000	10860.7000

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.