Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2021 - May 31, 2022
Transmission Peak Load Share: Effective Jan 1, 2021 - Dec 31, 2021

Capacity	***Peak Date ****	***HE EPT***	***HB EST***	***MetEd***
Recon Factor Pk 1:	7/6/2020	1500	1300	1.0132
Recon Factor Pk 2:	7/9/2020	1800	1600	1.0268
Recon Factor Pk 3:	7/20/2020	1700	1500	0.9742
Recon Factor Pk 4:	7/27/2020	1700	1500	0.9806
Recon Factor Pk 5:	7/29/2020	1800	1600	1.0248

Transmission	***Peak Date ****	***HE EPT***	***HB EST***	***MetEd***
Recon Factor Pk 1:	7/20/2020	1800	1600	1.0012
Recon Factor Pk 2:	7/21/2020	1600	1400	1.0024
Recon Factor Pk 3:	7/27/2020	1900	1700	1.0006
Recon Factor Pk 4:	8/11/2020	1600	1400	1.0102
Recon Factor Pk 5:	8/12/2020	1600	1400	1.0066

Class Profile Default Peak Load Share	***Capacity***	***Transmission***
GPC	600.7801	625.7778
GPI	877.8934	897.3886
GSCL	94.5392	97.8933
GSCM	12.0109	12.2481
GSCS	3.1977	3.2531
GSIL	68.3064	75.1857
GSIS	16.2075	17.6902
GSTC	235.3114	249.2674
GSTI	259.9899	264.8150
OLM	0.0009	0.0009
OLS	0.0098	0.0100
RSHT	2.6824	2.6687
RSNH	2.8455	2.8487
RTHT	2.7914	2.7803
RTNH	3.1704	3.1638
TL	0.9233	0.9263
TPC	1359.7972	1490.8658
TPI	10288.2245	11322.4952

** FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT*

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.