

**Summary of Reconciliation Factors & Default Peak Load Shares  
Used in Customer Peak Load Share Allocation**

**Capacity Peak Load Share: Effective Jun 1, 2020 - May 31, 2021**

**Transmission Peak Load Share: Effective Jan 1, 2020 - Dec 31, 2020**

<b>Capacity</b>	<b>Peak Date *</b>	<b>HE EPT</b>	<b>HB EST</b>	<b>MetEd</b>
Recon Factor Pk 1:	7/10/2019	1800	1600	1.0525
Recon Factor Pk 2:	7/17/2019	1700	1500	1.0185
Recon Factor Pk 3:	7/19/2019	1800	1600	0.9986
Recon Factor Pk 4:	7/29/2019	1700	1500	1.0087
Recon Factor Pk 5:	8/19/2019	1700	1500	1.0304
<b>Transmission</b>	<b>Peak Date *</b>	<b>HE EPT</b>	<b>HB EST</b>	<b>MetEd</b>
Recon Factor Pk 1:	7/17/2019	1400	1200	1.0223
Recon Factor Pk 2:	7/19/2019	1900	1700	1.0246
Recon Factor Pk 3:	7/21/2019	1700	1500	1.0435
Recon Factor Pk 4:	7/30/2019	1700	1500	0.9950
Recon Factor Pk 5:	8/20/2019	1700	1500	1.0340
<b>Class Profile Default Peak Load Share</b>		<b>Capacity</b>	<b>Transmission</b>	
GPC		646.9990	671.0794	
GPI		893.2839	893.3821	
GSCL		103.0575	106.1216	
GSCM		10.8688	10.9420	
GSCS		2.5958	2.5995	
GSIL		75.2440	76.3480	
GSIS		17.0608	17.1072	
GSTC		250.6125	250.6574	
GSTI		244.3570	258.5461	
OLM		0.0008	0.0008	
OLS		0.0036	0.0021	
RSHT		2.5639	2.6608	
RSNH		2.7212	2.7945	
RTHT		2.6158	2.7022	
RTNH		2.9930	3.0663	
TL		0.7347	0.7367	
TPC		1139.5218	1203.6955	
TPI		12003.8666	9587.3785	

\* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.