Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2023 - May 31, 2024
Transmission Peak Load Share: Effective Jan 1, 2023 - Dec 31, 2023

MetEd

Capacity	Peak Date	HE EPT
Peak 1:	7/20/2022	1800
Peak 2:	7/21/2022	1700
Peak 3:	7/22/2022	1800
Peak 4:	8/3/2022	1800
Peak 5:	8/8/2022	1800
Single Recon Factor	0.9896	

Transmission	Peak Date	HE EPT
Peak 1:	8/9/2022	1500
Peak 2:	7/20/2022	1800
Peak 3:	7/21/2022	1800
Peak 4:	8/4/2022	1700
Peak 5:	8/8/2022	1800
Single Recon Factor	1.0089	

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	623.9181	642.8814
GPI	879.8200	900.1245
GSCL	96.9500	100.8401
GSCM	12.5920	12.9611
GSCS	3.0170	3.0420
GSIL	71.3430	76.0874
GSIS	16.6740	17.5423
GSTC	232.7440	245.8981
GSTI	258.1700	266.7718
OLM	0.0010	0.0013
OLS	0.0150	0.0152
RSHT	2.5770	2.6546
RSNH	2.7480	2.8396
RTHT	2.6900	2.7723
RTNH	3.0820	3.1695
TL	0.9080	0.9138
TPC	925.0980	943.5009
TPI	12433.0440	12502.2951

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.