

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2019 - May 31, 2020

Transmission Peak Load Share: Effective Jan 1, 2019 - Dec 31, 2019

Capacity	Peak Date *	HE EPT	HB EST	MetEd
Recon Factor Pk 1:	6/18/2018	1700	1500	1.0156
Recon Factor Pk 2:	8/27/2018	1700	1500	1.0154
Recon Factor Pk 3:	8/28/2018	1700	1500	0.9685
Recon Factor Pk 4:	9/4/2018	1700	1500	1.0277
Recon Factor Pk 5:	9/5/2018	1700	1500	0.9993
Transmission	Peak Date *	HE EPT	HB EST	MetEd
Recon Factor Pk 1:	7/16/2018	1800	1600	1.0354
Recon Factor Pk 2:	8/28/2018	1800	1600	1.0210
Recon Factor Pk 3:	8/29/2018	1800	1600	1.0074
Recon Factor Pk 4:	9/5/2018	1800	1600	1.0846
Recon Factor Pk 5:	9/6/2018	1700	1500	1.0380
Class Profile Default Peak Load Share			Capacity	Transmission
GPC			696.9989	746.8907
GPI			911.5834	942.2166
GSCL			112.5438	114.9923
GSCM			11.0438	12.4298
GSCS			2.4692	2.8329
GSIL			75.7283	81.6930
GSIS			17.6389	18.5498
GSTC			255.3605	258.0316
GSTI			242.1755	280.4008
OLM			0.0000	0.0001
OLS			0.0000	0.0001
RSHT			2.4246	2.6505
RSNH			2.5488	2.7517
RTHT			2.3521	2.5016
RTNH			2.7545	3.0487
TL			0.7165	0.7412
TPC			1770.3011	2880.9026
TPI			11793.7815	13927.2101

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.