

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2023 - May 31, 2024

Transmission Peak Load Share: Effective Jan 1, 2023 - Dec 31, 2023

JCP&L

Capacity	Peak Date	HE EPT
Peak 1:	7/20/2022	1800
Peak 2:	7/21/2022	1700
Peak 3:	7/22/2022	1800
Peak 4:	8/3/2022	1800
Peak 5:	8/8/2022	1800
Single Recon Factor	1.2071	

Transmission	Peak Date	HE EPT
Peak 1:	8/9/2022	1800
Peak 2:	7/20/2022	1800
Peak 3:	7/21/2022	1700
Peak 4:	8/4/2022	1800
Peak 5:	8/8/2022	1700
Single Recon Factor	1.3057	

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	566.2740	591.2814
GPI	544.4460	544.3519
GSCL	124.3880	124.9378
GSCM	10.2790	9.8758
GSCS	4.0270	4.0156
GSIL	111.2260	109.9126
GSIS	18.6420	18.2824
GSTC	385.5950	394.6397
GSTI	428.9070	434.4697
GTC	1215.1343	1256.8046
GTI	1756.7430	1838.8769
OLM	0.0001	0.0000
OLS	0.0001	0.0000
RSHT	2.3100	2.2812
RSNH	2.7450	2.6955
RTHT	2.3330	2.3091
RTNH	3.1550	3.0379
TL	0.7230	0.7216

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.