

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2022 - May 31, 2023

Transmission Peak Load Share: Effective Jan 1, 2022 - Dec 31, 2022

Capacity	Peak Date *	HE EPT	HB EST	JCP&L
Recon Factor Pk 1:	6/29/2021	1700	1500	0.9989
Recon Factor Pk 2:	7/6/2021	1700	1500	1.0148
Recon Factor Pk 3:	8/12/2021	1700	1500	0.9948
Recon Factor Pk 4:	8/24/2021	1800	1600	1.1526
Recon Factor Pk 5:	8/26/2021	1600	1400	1.1203
Transmission	Peak Date *	HE EPT	HB EST	JCP&L
Recon Factor Pk 1:	6/29/2021	1800	1600	1.0742
Recon Factor Pk 2:	6/30/2021	1800	1600	1.0579
Recon Factor Pk 3:	8/11/2021	1800	1600	1.0554
Recon Factor Pk 4:	8/12/2021	1700	1500	1.0277
Recon Factor Pk 5:	8/13/2021	1800	1600	1.0677
Class Profile Default Peak Load Share	Capacity	Transmission		
GPC	631.5340	639.3920		
GPI	575.3715	562.8335		
GSCL	137.6680	135.6240		
GSCM	13.2987	11.8887		
GSCS	4.7514	4.5951		
GSIL	129.0137	125.9304		
GSIS	22.3777	20.6984		
GSTC	420.2790	413.4310		
GSTI	423.2520	412.1280		
GTC	1431.6100	1443.2500		
GTI	1587.0645	1646.8175		
OLM	0.0002	0.0000		
OLS	0.0003	0.0002		
RSHT	2.6098	2.8524		
RSNH	3.0751	3.3466		
RTHT	2.4972	2.7377		
RTNH	3.5924	3.9543		
TL	1.0193	1.0290		

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.