

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2021 - May 31, 2022

Transmission Peak Load Share: Effective Jan 1, 2021 - Dec 31, 2021

Capacity	Peak Date *	HE EPT	HB EST	JCP&L
Recon Factor Pk 1:	7/6/2020	1500	1300	1.1654
Recon Factor Pk 2:	7/9/2020	1800	1600	1.1848
Recon Factor Pk 3:	7/20/2020	1700	1500	0.9650
Recon Factor Pk 4:	7/27/2020	1700	1500	1.0284
Recon Factor Pk 5:	7/29/2020	1800	1600	1.1483
Transmission	Peak Date *	HE EPT	HB EST	JCP&L
Recon Factor Pk 1:	7/20/2020	1800	1600	1.0113
Recon Factor Pk 2:	7/22/2020	1700	1500	1.0105
Recon Factor Pk 3:	7/27/2020	1800	1600	1.0396
Recon Factor Pk 4:	7/28/2020	1800	1600	1.1505
Recon Factor Pk 5:	8/10/2020	1800	1600	1.0806
Class Profile Default Peak Load Share		Capacity	Transmission	
GPC		584.4805	585.0636	
GPI		589.6974	565.0741	
GSCL		132.7126	129.0894	
GSCM		13.7291	11.8772	
GSCS		4.5730	4.3191	
GSIL		129.4235	122.5225	
GSIS		24.2747	22.3155	
GSTC		409.0245	397.5325	
GSTI		420.5369	400.4585	
GTC		1423.3224	1420.3326	
GTI		1651.0863	1648.9892	
OLM		0.2099	0.1732	
OLS		0.0540	0.0456	
RSHT		2.7402	2.7519	
RSNH		3.2250	3.2309	
RTHT		2.6223	2.6805	
RTNH		3.9446	3.7051	
TL		1.0943	1.0511	

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.