

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2020 - May 31, 2021

Transmission Peak Load Share: Effective Jan 1, 2020 - Dec 31, 2020

Capacity	Peak Date *	HE EPT	HB EST	JCP&L
Recon Factor Pk 1:	7/10/2019	1800	1600	1.1889
Recon Factor Pk 2:	7/17/2019	1700	1500	1.0366
Recon Factor Pk 3:	7/19/2019	1800	1600	1.0935
Recon Factor Pk 4:	7/29/2019	1700	1500	1.0759
Recon Factor Pk 5:	8/19/2019	1700	1500	1.0940
Transmission	Peak Date *	HE EPT	HB EST	JCP&L
Recon Factor Pk 1:	7/17/2019	1800	1600	1.1156
Recon Factor Pk 2:	7/19/2019	1800	1600	1.1331
Recon Factor Pk 3:	7/20/2019	1800	1600	1.2449
Recon Factor Pk 4:	7/21/2019	1700	1500	1.1276
Recon Factor Pk 5:	7/30/2019	1800	1600	1.1421
Class Profile Default Peak Load Share		Capacity	Transmission	
GPC		765.9706	781.1975	
GPI		573.2494	545.3540	
GSCL		153.9175	137.6253	
GSCM		12.4077	10.5689	
GSCS		3.7534	4.2687	
GSIL		134.1831	117.6956	
GSIS		19.8365	17.7002	
GSTC		472.4246	465.9282	
GSTI		466.1409	424.8929	
GTC		1539.8282	1580.8902	
GTI		1737.2055	1774.5337	
OLM		0.0001	0.0001	
OLS		0.0003	0.0003	
RSHT		2.5452	2.7750	
RSNH		3.0309	3.4699	
RTHT		2.4689	2.7616	
RTNH		3.4694	3.9675	
TL		1.0415	1.0639	

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.