

**Summary of Reconciliation Factors & Default Peak Load Shares  
Used in Customer Peak Load Share Allocation**

**Capacity Peak Load Share: Effective Jun 1, 2019 - May 31, 2020**

**Transmission Peak Load Share: Effective Jan 1, 2019 - Dec 31, 2019**

<b>Capacity</b>	<b>Peak Date *</b>	<b>HE EPT</b>	<b>HB EST</b>	<b>JCP&amp;L</b>
Recon Factor Pk 1:	6/18/2018	1700	1500	1.0487
Recon Factor Pk 2:	8/27/2018	1700	1500	1.0514
Recon Factor Pk 3:	8/28/2018	1700	1500	0.9911
Recon Factor Pk 4:	9/4/2018	1700	1500	1.1868
Recon Factor Pk 5:	9/5/2018	1700	1500	1.3183
<b>Transmission</b>	<b>Peak Date *</b>	<b>HE EPT</b>	<b>HB EST</b>	<b>JCP&amp;L</b>
Recon Factor Pk 1:	7/2/2018	1800	1600	1.0834
Recon Factor Pk 2:	8/6/2018	1800	1600	1.2045
Recon Factor Pk 3:	8/28/2018	1800	1600	1.1010
Recon Factor Pk 4:	8/29/2018	1800	1600	1.1243
Recon Factor Pk 5:	9/6/2018	1700	1500	1.2678
<b>Class Profile Default Peak Load Share</b>	<b>Capacity</b>	<b>Transmission</b>		
GPC	879.5215	938.0000		
GPI	726.8230	767.6500		
GSCL	157.5081	153.6000		
GSCM	16.7536	14.7100		
GSCS	3.2181	4.6800		
GSIL	144.4114	142.9800		
GSIS	28.2677	25.2400		
GSTC	524.2250	544.5370		
GSTI	509.1298	479.5000		
GTC	1784.8107	1856.5500		
GTI	1919.2470	1951.3900		
OLM	0.0003	0.0000		
OLS	0.0004	0.0000		
RSHT	2.2615	2.7825		
RSNH	2.6879	3.2600		
RTHT	2.0926	2.6500		
RTNH	3.3982	4.0950		
TL	1.0617	1.0700		

\* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.