

Pennsylvania Power Company
PTC Default Rate Sample Calculation¹
Commercial Class: June - August 2011
Estimated Rate
Updated Last: 02/01/2011

Line No.	Commercial Class	Number of Tranches	Auction Clearing Price	Summer 1.06	Winter 0.97	Weighting
<u>Fixed Price Tranche Purchases (\$ per Mwh)</u>						
1	Jan 2011 Auction	3	57.88	3	0	552.18
2	Mar 2011 Auction - Based on Jan 2011 Auction	4	57.88	3	0	736.23
3		7		3	21	1,288.41
4	Total Average Fixed Price Tranche				\$ 61.35	
5	Times Fixed portion of Commercial Load				90%	Fixed Portion
6	Total Fixed Price Commercial Cost				\$ 55.22	dollar cost
7	Average Variable Hourly Price Tranche including fixed Anc. Serv. adder (\$9/MWh)				\$ 52.73	
8	Times Variable portion of Commercial Load				10%	Variable Portion
9	Total Variable Priced Hourly Commercial Cost				\$ 5.27	dollar cost
10	Price to Compare Weighted Average Price				\$ 60.49	per MWh
11	PTC _{Current} Cost Component (line 10 / 1000)				\$ 0.06049	per kWh
12	Times Loss Factor				1.0515	
13	Subtotal (line 11 x line 12)				\$ 0.06361	per kWh
14	Admin Costs including estimated interest @ 6%				\$ -	per kWh
15	NITS charge				\$ 0.01419	per kWh
16	Subtotal (line 13 + line 14 + line 15)				\$ 0.07780	per kWh
17	Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax)				1.046025	
18	PTC_{Current} Commercial Class (line 16 x line 17)				\$ 0.08138	per kWh
19	E Reconciliation Rate				0.00519	per kWh
20	Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax)				1.046025	
21	E Reconciliation Rate x GRT				0.005429	
22	PTC_{Default} Commercial Class (line 18 + line 21)				\$ 0.08681	per kWh

Estimate of DS Exp3
Amortization

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".

Note 2: All Adders are subject to Quarterly Updates