

**West Penn Power Company**  
**Hourly Pricing Service Charge Calculation**  
**Industrial Class: September - November 2012**  
**Rates Effective June 1, 2013 through August 31, 2013**

Line No.	Industrial Class			
	<u><b>HP Energy Charge</b></u>			
1		$\sum (\text{kWh}_t \times$		kWh for each hour in billing period
2		$(\text{LMP}_t + \text{HPAnc})$		LMP = Real Time PJM Load Weighted average LMP for APS Zone for each
3				HPAnc = \$.002 per kWh for Ancillary Services
4		<u>HP<sub>Energy Charge</sub> (Line 1 x Line 2)</u>		t = An hour in the Billing Period
5		x HP <sub>Loss Multiplier</sub>		Rates 20, 22, 23, 24, and 30 = 1.0899
				Rate 30 = 1.0678
				Rates 40, 41, 44, 46, and 86 = 1.0356
6		<u>HP Energy Charge Line 4 x Line 5</u>		
	PLUS			
	<u><b>HP Cap-AEPS-Other Purchases-Cost of Credit (\$/MWh)</b></u>		<b>Clearing Price</b>	
7	Estimate	\$ 2.02		\$/MWh
		\$ 0.00202		per kWh
		x Loss Multiplier		Rates 20, 22, 23, 24, and 30 = 1.0899
	Grossed up for Line Losses			Rate 30 = 1.0678
				Rates 40, 41, 44, 46, and 86 = 1.0356
	PLUS			
8	HP Administrative Charge	\$ 0.00002		per kWh
	PLUS			
9	HP Reconciliation Charge	\$ 0.00891		per kWh
10	<b>Hourly Pricing Service Charge (Line 6 + 7 + 8 + 9 )</b>	<u><b>\$ x.xxxxx</b></u>		

(A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".  
(B) All Adders are subject to Quarterly Updates

**West Penn Power Company  
Hourly Pricing Service Rider**

**Computation of Hourly Pricing Service (HPS) Reconciliation Rate Charge  
Effective June 1, 2013 Through August 31, 2013**

<b>Line No.</b>	<b>Description</b>	<b>Amounts</b>
1	Cumulative HPS Class (Over) / Under Collection as of March 31, 2013	\$ 2,013,259 Page 3, line 15
2	Projected HPS kilowatt-hour sales - June 1, 2013 through August 31, 2013 (Line 11)	236,366,220 kWhs
3	HPS Classes Reconciliation Rate before PA Gross Receipts Tax (Line 1 / Line 2)	\$ 0.00852 per kWh
4	HPS Classes Reconciliation Rate Adjustment Factor	<u>100.00%</u>
5	HPS Classes Reconciliation Rate with Adjustment before PA Gross Receipts Tax (Line 3 X Line 4)	\$ 0.00852 per kWh
6	PA Gross Receipt Gross-Up $[1/(1-T)]$ with $T =$ 4.4% Gross Receipts Tax Rate]	<u>1.046025</u>
7	<b>Hourly Pricing Service Classes Reconciliation Rate with PA Gross Receipts Tax (Line 5 X Line 6)</b>	<b><u>\$ 0.00891 per kWh</u></b>

**West Penn Power Company Default Service Program Reconciliation**  
**Hourly Customer Class Deferrals**  
**February 2013 through March 2013**

<u>Line No.</u>		<u>Feb-13</u>	<u>Mar-13</u>
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$ 1,452,313	\$ 1,606,136
2	Default Service Plan Revenues With Pa GRT	\$ 3,114,259	\$ 2,979,488
3	Pa GRT Included in Line 2	<u>\$ 183,741</u>	<u>\$ 175,790</u>
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	\$ 2,930,518	\$ 2,803,698
	<u>Expenses</u>		
5	Current Month Default Service Generation Cost	\$ 2,926,411	\$ 3,038,212
6	Current Month Transmission Service Cost	\$ 150,303	\$ 163,583
7	Total Expenses for Month	<u>\$ 3,076,714</u>	<u>\$ 3,201,795</u>
8	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$ 146,196	\$ 398,097
9	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$ 1,598,509	\$ 2,004,233
10	Interest for Current Month	<u>\$ 7,627</u>	<u>\$ 9,026</u>
11	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting Purposes (Line 9 + Line 10)	<u>\$ 1,606,136</u>	<u>\$ 2,013,259</u>