West Penn Power Company Hourly Pricing Service Charge Calculation Industrial Class: December 2013 - February 2014 Rates Effective December 1, 2013 through February 28, 2014

	Rates Effective December 1, 2013 through February 28, 2014										
Line											
No.	Industrial Class										
	HP Energy Charge										
1		\sum (kWh _t x				kWh for each hour in billing period					
2		(LMP _t + HPAnc)				LMP = Real Time PJM Load Weighted average LMP for APS Zone for each					
3		(EMI t · III Alic)				HPAnc = \$.002 per kWh for Ancillary Services					
1		HP Energy Charge (Line 1 x Line	2)		t = An hour in the Billing Period						
-						<u> </u>					
5		x HP _{Loss M}	ultiplier			Rates 20, 22, 23, 24, and 30 = 1.0899					
						Rate 30 = 1.0678 Rates 40, 41, 44, 46, and 86 = 1.0356					
6		HP Energy	Charge Line A v Line	. 5		Rates 40, 41, 44, 40, and 60 – 1.0550					
0	HP Energy Charge Line 4 x Line										
	1200		Clearing								
	HP Cap-AEPS-Other Purchases-Co	ost of Credit (\$/MWh)	Price								
7	September 2013 Auction	\$	5.68			\$/MWh					
		\$	0.00568			per kWh					
			x Loss Multiplier			Rates 20, 22, 23, 24, and 30 = 1.0899					
	Grossed up	for Line Losses				Rate 30 = 1.0678					
						Rates 40, 41, 44, 46, and 86 = 1.0356					
	PLUS										
8	HP Administrative Charge			\$ 0.0	00002	per kWh					
	PLUS										
9	HP Reconciliation Charge			\$ (0.0	00064)	per kWh					
10	Hourly Pricing Service Charge (Lin	ne 6 + 7 + 8 + 9)		\$ x.:	xxxxx						
		· · · · · · · · · · · · · · · · · · ·									

⁽A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".

(B) All Adders are subject to Quarterly Updates

West Penn Power Company Hourly Pricing Service Rider

Computation of Hourly Pricing Service (HPS) Reconciliation Rate Charge Effective December 1, 2013 Through February 28, 2014

Line No.	Description	 Amounts
1	Cumulative HPS Class (Over) / Under Collection as of September 30, 2013	\$ (456,414) Page 3, line 15
2	Projected HPS kilowatt-hour sales - December 1, 2013 through February 28, 2014 (Line 11)	191,187,214 kWhs
3	HPS Classes Reconciliation Rate before PA Gross Receipts Tax (Line 1 / Line 2)	\$ (0.00239) per kWh
4	HPS Classes Reconciliation Rate Adjustment Factor	<u>25.00%</u>
5	HPS Classes Reconciliation Rate with Adjustment before PA Gross Receipts Tax (Line 3 X Line 4)	\$ (0.00060) per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Gross Receipts Tax Rate]	 1.062699
7	Hourly Pricing Service Classes Reconciliation Rate with PA Gross Receipts Tax (Line 5 X Line 6)	\$ (0.00064) per kWh

West Penn Power Company Default Service Program Reconciliation Hourly Customer Class Deferrals July 2013 through September 2013

No.	<u>-</u>		Jul-13		Aug-13	Sep-13	
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$	1,657,348	\$	473,988	\$	(512,043)
2	Default Service Plan Revenues WIth Pa GRT	\$	4,991,113	\$	3,848,699	\$	3,008,812
3	Pa GRT Included in Line 2	\$	294,476	\$	227,073	\$	177,520
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	\$	4,696,637	\$	3,621,626	\$	2,831,292
	Expenses						
5	Amortization of Start Up Costs through 5/31/15	\$	1,343	\$	1,343	\$	1,343
6	Current Month Default Service Generation Cost	\$	3,066,135	\$	2,321,386	\$	2,691,481
7	Current Month Transmission Service Cost	\$	440,484	\$	312,991	\$	197,314
8	Total Expenses for Month	\$	3,507,962	\$	2,635,720	\$	2,890,138
9	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$	(1,188,675)	\$	(985,905)	\$	58,847
10	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$	468,673	\$	(511,917)	\$	(453,196)
11	Interest for Current Month	\$	5,315	\$	(126)	\$	(3,218)
12	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting Purposes (Line 10 + Line 11)	<u>\$</u>	473,988	\$	(512,043)	\$	(456,414)