

Metropolitan Edison Company
PTC Default Rate Calculation¹
Residential Class: January - February 2011
Based On Actual Results

Line No.	Residential Class	Number of Tranches	Auction Clearing Price	Summer 1.06	Winter 0.97	Weighting
	<u>Fixed Price Tranche Purchases (\$ per MWh)</u>					
1	Average - Jan and March 2010 Auctions	7	77.76	0	2	1,055.98
2	Average - Jan and March 2010 Auctions	7	77.76	0	2	1,055.98
3	May 2010 Auction	7	72.81	0	2	988.76
4	Oct 2010 Auction	7	67.10	0	2	911.22
5		28		2	56	4,011.94
6	Total Average Fixed Price Tranche				\$ 71.64	
7	Times Fixed portion of Residential Load				95%	<i>Fixed Portion</i>
8	Total Fixed Price Residential Cost				\$ 68.06	<i>dollar cost</i>
9	Average Variable Hourly Price Tranche including fixed Anc. Serv. adder (\$9/MWh)				\$ 55.24	
10	Times Variable portion of Residential Load				5%	<i>Variable Portion</i>
11	Total Variable Priced Hourly Residential Cost				\$ 2.76	<i>dollar cost</i>
12	Price to Compare Weighted Average Price				\$ 70.82	<i>per MWh</i>
13	PTC <small>Current Cost Component</small> (line 12 / 1000)				\$ 0.07082	<i>per kWh</i>
14	Times Loss Factor				1.0515	
15	Subtotal (line 13 x line 14)				\$ 0.07447	<i>per kWh</i>
16	Admin Costs including estimated interest @ 6%				\$ 0.00021	<i>per kWh</i>
17	NITS charge				\$ 0.00339	<i>per kWh</i>
18	Subtotal (line 15 + line 16 + line 17)				\$ 0.07807	<i>per kWh</i>
19	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
20	PTC <small>Current</small> Residential Class (line 18 x line 19)				\$ 0.08296	<i>per kWh</i>
21	E Reconciliation Rate				0.00000	<i>per kWh</i>
22	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
23	E Reconciliation Rate x GRT				-	
24	PTC <small>Default</small> Residential Class (line 20 + line 23)				\$ 0.08296	<i>per kWh</i>

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".

Metropolitan Edison Company
PTC Default Rate Calculation¹
Commercial Class: January- February 2011
Based On Actual Results

Line No.	<u>Commercial Class</u>	Number of Tranches	Auction Clearing Price	Summer 1.06	Winter 0.97	Weighting
Fixed Price Tranche Purchases (\$ per Mwh)						
1	Average - Jan and March 2010 Auctions	5	76.74	0	2	744.38
2	Average - Jan and March 2010 Auctions	6	76.74	0	2	893.25
3	May 2010 Auction	6	72.29	0	2	841.46
4	Oct 2010 Auction	6	68.28	0	2	794.78
5		23		2	46	3,273.87
6	Total Average Fixed Price Tranche					\$ 71.17
7	Times Fixed portion of Commercial Load					90% <i>Fixed Portion</i>
8	Total Fixed Price Commercial Cost					\$ 64.05 <i>dollar cost</i>
9	Average Variable Hourly Price Tranche including fixed Anc. Serv. adder (\$9/MWh)					\$ 54.81
10	Times Variable portion of Commercial Load					10% <i>Variable Portion</i>
11	Total Variable Priced Hourly Commercial Cost					\$ 5.48 <i>dollar cost</i>
12	Price to Compare Weighted Average Price					\$ 69.53 <i>per MWh</i>
13	PTC <small>Current Cost Component</small> (line 12 / 1000)					\$ 0.06953 <i>per kWh</i>
14	Times Loss Factor					1.0515
15	Subtotal (line 12 x line 13)					\$ 0.07312 <i>per kWh</i>
16	Admin Costs including estimated interest @ 6%					\$ 0.00034 <i>per kWh</i>
17	NITS charge					\$ 0.00358 <i>per kWh</i>
18	Subtotal (line 15 + line 16 + line 17)					\$ 0.07704 <i>per kWh</i>
19	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)					1.062699
20	PTC <small>Current</small> Commercial Class (line 17 x line 18)					\$ 0.08187 <i>per kWh</i>
21	E Reconciliation Rate					0.00000 <i>per kWh</i>
22	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)					1.062699
23	E Reconciliation Rate x GRT					-
24	PTC <small>Default</small> Commercial Class (line 20 + line 23)					\$ 0.08187 <i>per kWh</i>

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".

**Metropolitan Edison Company
Hourly Pricing Service Charge Calculation - Illustrative Purposes Only
Industrial Class: January- February 2011**

Line No.	Industrial Class		
	<u>HP Energy Charge</u>		
1		$\sum (kWh_t \times$	kWh for each hour in billing period
2		$(LMP_t + HP_{Anc})$	LMP = Real Time PJM Load Weighted average LMP for ME Zone for each hour
3			HPAnc = \$.002 per kWh for Ancillary Services
4		$\frac{HP_{Energy\ Charge} (Line\ 1 \times Line\ (2+3))}{x\ Loss\ Factor}$	t = An hour in the Billing Period
5			GS Small, Medium Large = 1.0515
			GP = 1.0171
			TP = 1.0007
6		$HP\ Energy\ Charge\ Line\ 4 \times Line\ 5$	
	<i>PLUS</i>		
	<u>HP Cap-AEPS-Other Purchases (\$/MWh)</u>	Clearing Price	
7	January 2010 Auction	\$ 17.88	\$/MWh
		\$ 0.01788	per kWh
		x Loss Factor	GS Small, Medium Large = 1.0515
	January 2010 Auction Grossed up for Line Losses		GP = 1.0171
			TP = 1.0007
	<i>PLUS</i>		
8	HP Administrative Charge	\$ 0.00011	per kWh
	<i>PLUS</i>		
9	HP NITS	\$ 0.00302	per kWh
	<i>PLUS</i>		
10	HP Reconciliation Charge	\$ -	per kWh
11	Hourly Pricing Service Charge (Line 6 + 7 + 8 + 9 + 10)	<u><u>\$ x.xxxxx</u></u>	

(1) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".

Pennsylvania Electric Company
PTC Default Rate Calculation¹
Residential Class: January - February 2011
Based On Actual Results

Line No.	Residential Class	Number of Tranches	Auction Clearing Price	Summer 1.06	Winter 0.97	Weighting
Fixed Price Tranche Purchases (\$ per MWh)						
1	Average - Jan and March 2010 Auctions	5	64.34	0	2	624.10
2	Average - Jan and March 2010 Auctions	6	64.34	0	2	748.92
3	May 2010 Auction	5	62.04	0	2	601.79
4	Oct 2010 Auction	5	55.76	0	2	540.87
5		21	2	42		2,515.68
6	Total Average Fixed Price Tranche				\$ 59.90	
7	Times Fixed portion of Residential Load				95%	<i>Fixed Portion</i>
8	Total Fixed Price Residential Cost				\$ 56.90	<i>dollar cost</i>
9	Average Variable Hourly Price Tranche including fixed Anc. Serv. adder (\$9/MWh)				\$ 49.22	
10	Times Variable portion of Residential Load				5%	<i>Variable Portion</i>
11	Total Variable Priced Hourly Residential Cost				\$ 2.46	<i>dollar cost</i>
12	Price to Compare Weighted Average Price				\$ 59.36	<i>per MWh</i>
13	PTC _{Current} Cost Component (line 12 / 1000)				\$ 0.05936	<i>per kWh</i>
14	Times Loss Factor				1.0573	
15	Subtotal (line 13 x line 14)				\$ 0.06276	<i>per kWh</i>
16	Admin Costs including estimated interest @ 6%				\$ 0.00022	<i>per kWh</i>
17	NITS charge				\$ 0.00316	<i>per kWh</i>
18	Subtotal (line 15 + line 16 + line 17)				\$ 0.06615	<i>per kWh</i>
19	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
20	PTC_{Current} Residential Class (line 18 x line 19)				\$ 0.07030	<i>per kWh</i>
21	E Reconciliation Rate				0.00000	<i>per kWh</i>
22	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
23	E Reconciliation Rate x GRT				-	
24	PTC_{Default} Residential Class (line 20 + line 23)				\$ 0.07030	<i>per kWh</i>

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".

Pennsylvania Electric Company
PTC Default Rate Calculation¹
Commercial Class: January- February 2011
Based On Actual Results

Line No.	Commercial Class	Number of Tranches	Auction Clearing Price	Summer 1.06	Winter 0.97	Weighting
<u>Fixed Price Tranche Purchases (\$ per Mwh)</u>						
1	Average - Jan and March 2010 Auctions	5	66.39	0	2	643.93
2	Average - Jan and March 2010 Auctions	5	66.39	0	2	643.93
3	May 2010 Auction	5	63.35	0	2	614.50
4	Oct 2010 Auction	5	58.24	0	2	564.93
5		20	2	40		2,467.29
6	Total Average Fixed Price Tranche				\$ 61.68	
7	Times Fixed portion of Commercial Load				90%	<i>Fixed Portion</i>
8	Total Fixed Price Commercial Cost				\$ 55.51	<i>dollar cost</i>
9	Average Variable Hourly Price Tranche including fixed Anc. Serv. adder (\$9/MWh)				\$ 48.87	
10	Times Variable portion of Commercial Load				10%	<i>Variable Portion</i>
11	Total Variable Priced Hourly Commercial Cost				\$ 4.89	<i>dollar cost</i>
12	Price to Compare Weighted Average Price				\$ 60.40	<i>per MWh</i>
13	PTC _{Current Cost Component} (line 12 / 1000)				\$ 0.06040	<i>per kWh</i>
14	Times Loss Factor				1.0573	
15	Subtotal (line 12 x line 13)				\$ 0.06386	<i>per kWh</i>
16	Admin Costs including estimated interest @ 6%				\$ 0.00039	<i>per kWh</i>
17	NITS charge				\$ 0.00391	<i>per kWh</i>
18	Subtotal (line 15 + line 16 + line 17)				\$ 0.06817	<i>per kWh</i>
19	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
20	PTC_{Current} Commercial Class (line 17 x line 18)				\$ 0.07244	<i>per kWh</i>
21	E Reconciliation Rate				0.00000	<i>per kWh</i>
22	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
23	E Reconciliation Rate x GRT				-	
24	PTC_{Default} Commercial Class (line 20 + line 23)				\$ 0.07244	<i>per kWh</i>

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".

**Pennsylvania Electric Company
Hourly Pricing Service Charge Calculation - Illustrative Purposes Only
Industrial Class: January- February 2011**

Line No.	Industrial Class		
	HP Energy Charge		
1		$\sum (kWh_t \times$	kWh for each hour in billing period
2		$(LMP_t + HP_{Anc})$	LMP = Real Time PJM Load Weighted average LMP for PN Zone for each hour
3			HPAnc = \$.002 per kWh for Ancillary Services
4		<hr/>	
5		HP Energy Charge (Line 1 x Line (2+3))	t = An hour in the Billing Period
		x Loss Factor	GS Small, Medium Large = 1.0573
			GP = 1.0234
			LP = 1.0035
6		<hr/>	
		HP Energy Charge Line 4 x Line 5	
	<i>PLUS</i>		
	HP Cap-AEPS-Other Purchases (\$/MWh)	Clearing Price	
7	January 2010 Auction	\$ 16.49	\$/MWh
		\$ 0.01649	per kWh
		x Loss Factor	GS Small, Medium Large = 1.0573
	January 2010 Auction Grossed up for Line Losses		GP = 1.0234
			LP = 1.0035
	<i>PLUS</i>		
8	HP Administrative Charge	\$ 0.00017	per kWh
	<i>PLUS</i>		
9	HP NITS	\$ 0.00286	per kWh
	<i>PLUS</i>		
10	HP Reconciliation Charge	\$ -	per kWh
11	Hourly Pricing Service Charge (Line 6 + 7 + 8 + 9 + 10)	<hr/> <hr/>	\$ x.xxxxx

(1) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".